KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33663
Name: King Oil, Inc.
Address 1: 27224 NE UTAH RD
Address 2:
City: GARNETT State: KS Zip: 66032-1906 + 1906
Contact Person: Rick King
Phone: ( 785 ) 448-7529
Lease Name: CARR
Well Number: 1 SWD

API No.: 15-003-24225-00-00
Permit No: D28241.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - SE - SE - NE Sec. 14 Twp. 21 S. R. 19 ☑ E ☐ W
*(Q/Q/Q/Q)*
2758 feet from ☐ N / ☑ S Line of Section
613 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 975 | 20 | | | 31 |
| February | 935 | 20 | | | 28 |
| March | 980 | 20 | | | 31 |
| April | 950 | 20 | | | 30 |
| May | 990 | 20 | | | 31 |
| June | 945 | 20 | | | 30 |
| July | 945 | 20 | | | 31 |
| August | 960 | 20 | | | 31 |
| September | 935 | 20 | | | 30 |
| October | 950 | 20 | | | 31 |
| November | 935 | 20 | | | 30 |
| December | 920 | 20 | | | 31 |
| ***TOTAL*** | 11420 | | 0 | | |

Submitted Electronically