KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30304
Name: Taylor, Michael dba M. J. T. Enterprises
Address 1: 37411 JOHN BROWN HWY
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 5254
Contact Person: Lesli Baker
Phone: (913) 755-4265
Lease Name: BOURQUIN
Well Number: WW 2(12)

API No.: 15-121-25485-00-00
Permit No: E22110.2
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SE - NW Sec. 31 Twp. 16 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
2987 feet from ☐ N / ☑ S Line of Section
3239 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	320	400	0	0	31
February	310	400	0	0	28
March	285	400	0	0	31
April	402	400	0	0	30
May	425	400	0	0	31
June	32	400	0	0	30
July	465	400	0	0	31
August	345	400	0	0	31
September	320	400	0	0	30
October	325	400	0	0	31
November	336	400	0	0	30
December	300	400	0	0	31
TOTAL	3865		0		

Submitted Electronically