KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6251
Name: Ballou, Terry Jr. dba Ballou Oil Well Service
Address 1: PO BOX 352
Address 2:
City: OSAWATOMIE State: KS Zip: 66064 + 0352
Contact Person: terry ballou jr
Phone: ( 913 ) 245-1171
Lease Name: HOWARD BENJAMIN
Well Number: W 10

API No.: 15-003-22537-00-00
Permit No: E23779.6
Reporting Year: 2022
*(January 1 to December 31)*

SW - NW - SE - SE Sec. 3 Twp. 21 S. R. 19 ☑ E ☐ W
*(Q/Q/Q/Q)*
928 feet from ☐ N / ☑ S Line of Section
1141 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 46 | 600 | 0 | 0 | 31 |
| February | 60 | 600 | 0 | 0 | 28 |
| March | 80 | 600 | 0 | 0 | 31 |
| April | 155 | 600 | 0 | 0 | 30 |
| May | 130 | 600 | 0 | 0 | 31 |
| June | 145 | 600 | 0 | 0 | 30 |
| July | 230 | 600 | 0 | 0 | 31 |
| August | 266 | 600 | 0 | 0 | 31 |
| September | 190 | 600 | 0 | 0 | 30 |
| October | 165 | 600 | 0 | 0 | 31 |
| November | 55 | 600 | 0 | 0 | 30 |
| December | 0 | 0 | 0 | 0 | 0 |
| ***TOTAL*** | 1522 | | 0 | | |

Submitted Electronically