KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: WALLS A
Well Number: 4

API No.: 15-185-22016-00-01
Permit No: E13909.3
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - SE Sec. 29 Twp. 22 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1651 feet from ☐ N / ☑ S Line of Section
2367 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	750	5			31
February	700	5			28
March	1025	8			31
April	750	5			30
May	750	5			31
June	575	5			30
July	525	5			31
August	600	5			31
September	525	5			30
October	575	5			31
November	550	5			30
December	675	5			31
TOTAL	8000		0		

Submitted Electronically