KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: WHITMER B TWIN - SWDW (MONARCH)
Well Number: 2-4

API No.: 15-095-20123-00-01
Permit No: D16550.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - SE Sec. 4 Twp. 30 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
695 feet from ☐ N / ☑ S Line of Section
695 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13423	-20			31
February	12124	-20			28
March	13423	-20			31
April	12990	-20			30
May	13423	-25			31
June	12990	-25			30
July	13423	-25			31
August	13423	-20			31
September	12990	-20			30
October	13423	-25			31
November	12990	-25			30
December	13423	-25			31
TOTAL	158045		0		

Submitted Electronically