KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9262
Name: Lowry Exploration, Inc.
Address 1: 616 S. BOSTON AVE. STE 402
Address 2:
City: TULSA State: OK Zip: 74119 + 1216
Contact Person: RG Lowry
Phone: (918) 587-5094
Lease Name: HOFFMAN
Well Number: 2-17

API No.: 15-189-20537-00-00
Permit No: D27281.0
Reporting Year: 2022
(January 1 to December 31)

SW - SW - SE - SE Sec. 17 Twp. 34 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
89 feet from ☐ N / ☑ S Line of Section
1148 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1309				31
February	1182				28
March	1309				31
April	1266				30
May	1308				31
June	1266				30
July	1309				31
August	1309				31
September	1266				30
October	1308				31
November	1266				30
December	1308				31
TOTAL	15406		0		

Submitted Electronically