KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5810
Name: Eickbush Production Co. LLC dba ECCO
Address 1: 306 N MAIN
Address 2: PO BOX 1025
City: MCPHERSON State: KS Zip: 67460 + 1025
Contact Person: Robert Eickbush
Phone: (620) 241-6350
Lease Name: BDJT UNIT
Well Number: 6

API No.: 15-113-01906-00-02
Permit No: E19021.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NE - SW Sec. 35 Twp. 19 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
2314 feet from ☐ N / ☑ S Line of Section
3613 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 10 psi Injection Zone: MISSISSIPPIAN CHAT
Maximum Authorized Injection Rate: 1900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15878				31
February	14330				28
March	15884				31
April	15358				30
May	15866				31
June	15360				30
July	15887				31
August	15879				31
September	15355				30
October	15886				31
November	15372				30
December	15870				31
TOTAL	186925		0		

Submitted Electronically