KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: K L BURG
Well Number: 1

API No.: 15-055-20285-00-00
Permit No: D19396.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - NW Sec. 20 Twp. 22 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4324 feet from ☐ N / ☑ S Line of Section
4990 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26441	0	0	0	31
February	21319	0	0	0	28
March	26703	0	0	0	31
April	23957	0	0	0	30
May	22463	0	0	0	31
June	19209	0	0	0	30
July	21490	0	0	0	31
August	27522	0	0	0	31
September	26863	0	0	0	30
October	27776	0	0	0	31
November	21229	0	0	0	30
December	21126	0	0	0	31
TOTAL	286098		0		

Submitted Electronically