KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: HOOVER
Well Number: 1

API No.: 15-093-00371-00-01
Permit No: D20112.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - ____ - SE Sec. 23 Twp. 24 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
2662 feet from ☐ N / ☑ S Line of Section
2350 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: WHITEHORSE
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	440	0	0	0	31
February	420	0	0	0	28
March	438	0	0	0	31
April	421	0	0	0	30
May	362	0	0	0	31
June	485	0	0	0	30
July	301	0	0	0	31
August	265	0	0	0	31
September	401	0	0	0	30
October	553	0	0	0	31
November	489	0	0	0	30
December	393	0	0	0	31
TOTAL	4968		0		

Submitted Electronically