KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Julie Dobias
Phone: (308) 928-8920
Lease Name: SPRINGER
Well Number: 4

API No.: 15-153-20432-00-01
Permit No: D31224.0
Reporting Year: 2022
(January 1 to December 31)

SW - NE - SW - SE Sec. 13 Twp. 5 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
775 feet from ☐ N / ☑ S Line of Section
1825 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11890	0	0	0	31
February	11855	0	0	0	28
March	11995	0	0	0	31
April	12450	0	0	0	30
May	12195	0	0	0	31
June	12275	0	0	0	30
July	12250	0	0	0	31
August	12760	0	0	0	31
September	11800	0	0	0	30
October	11125	0	0	0	31
November	12495	0	0	0	30
December	11425	0	0	0	31
TOTAL	144515		0		

Submitted Electronically