KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32639
Name: Coral Production Corporation
Address 1: 1600 STOUT ST STE 1500
Address 2:
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: Bill Murphy
Phone: (303) 623-3573
Lease Name: BRASSFIELD
Well Number: 10-3 SWD

API No.: 15-065-23545-00-01
Permit No: D30563.0
Reporting Year: 2022
(January 1 to December 31)

SW - NW - SE - SW Sec. 10 Twp. 10 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
696 feet from ☐ N / ☑ S Line of Section
3716 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	0			20
February	200	0			25
March	210	0			24
April	200	0			20
May	140	0			20
June	120	0			20
July	300	0			20
August	250	0			20
September	75	0			15
October	120	0			25
November	120	0			18
December	301	0			26
TOTAL	2656		0		

Submitted Electronically