KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: SHORE B
Well Number: 4-22

API No.: 15-187-20725-00-02
Permit No: D27268.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - SW - SW Sec. 22 Twp. 29 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
658 feet from ☐ N / ☑ S Line of Section
4689 feet from ☑ E / ☐ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7789	0	0	0	31
February	10715	0	0	0	28
March	9579	0	0	0	31
April	10920	0	0	0	30
May	17670	0	0	0	31
June	5430	0	0	0	30
July	7325	0	0	0	31
August	6996	0	0	0	31
September	8666	0	0	0	30
October	9890	0	0	0	31
November	11860	0	0	0	30
December	9356	0	0	0	31
TOTAL	116196		0		

Submitted Electronically