KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: PADEN
Well Number: 4-24 SWD

API No.: 15-189-22542-00-01
Permit No: D28804.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SW - SW Sec. 24 Twp. 33 S. R. 37 ☐ E ☑ W
(Q/Q/Q/Q)
362 feet from ☐ N / ☑ S Line of Section
4993 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: SHAWNEE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0	0	31
February	3031	0	0	0	28
March	3192	0	0	0	31
April	2868	0	0	0	30
May	3037	0	0	0	31
June	3037	0	0	0	30
July	360	0	0	0	31
August	3665	0	0	0	31
September	4216	0	0	0	30
October	3798	0	0	0	31
November	4554	0	0	0	30
December	4110	0	0	0	31
TOTAL	38968		0		

Submitted Electronically