KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: ( 972 ) 277-1397
Lease Name: MINNIE NEFF SWD
Well Number: 1

API No.: 15-187-21075-00-00
Permit No: D28743.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - SE - SE - SE Sec. 20 Twp. 27 S. R. 39 ☐ E ☑ W
*(Q/Q/Q/Q)*
220 feet from ☐ N / ☑ S Line of Section
201 feet from ☑ E / ☐ W Line of Section
County: Stanton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 17015 | 0 | 0 | 0 | 31 |
| February | 14454 | 0 | 0 | 0 | 28 |
| March | 16536 | 0 | 0 | 0 | 31 |
| April | 12014 | 0 | 0 | 0 | 30 |
| May | 13478 | 0 | 0 | 0 | 31 |
| June | 14307 | 0 | 0 | 0 | 30 |
| July | 14307 | 0 | 0 | 0 | 31 |
| August | 11619 | 0 | 0 | 0 | 31 |
| September | 11037 | 0 | 0 | 0 | 30 |
| October | 10244 | 0 | 0 | 0 | 31 |
| November | 8131 | 0 | 0 | 0 | 30 |
| December | 7695 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 150837 | | 0 | | |

Submitted Electronically