KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5810
Name: Eickbush Production Co. LLC dba ECCO
Address 1: 306 N MAIN
Address 2: PO BOX 1025
City: MCPHERSON State: KS Zip: 67460 + 1025
Contact Person: Robert Eickbush
Phone: (620) 241-6350
Lease Name: JOHNSON B
Well Number: 2

API No.: 15-113-01351-00-01
Permit No: D26768.0
Reporting Year: 2022
(January 1 to December 31)

NW - SW - SW - SW Sec. 35 Twp. 19 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
492 feet from ☐ N / ☑ S Line of Section
5061 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	60001				31
February	54183				28
March	59977				31
April	58079				30
May	59986				31
June	58055				30
July	59989				31
August	60000				31
September	58062				30
October	60020				31
November	58056				30
December	60003				31
TOTAL	706411		0		

Submitted Electronically