KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: HCU
Well Number: 3211-B

API No.: 15-075-20224-00-01
Permit No: D27899.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - SW - NE Sec. 32 Twp. 21 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
3316 feet from ☐ N / ☑ S Line of Section
2058 feet from ☑ E / ☐ W Line of Section
County: Hamilton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CHASE, COUNCIL GROVE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1973	0	0	0	31
February	1922	0	0	0	28
March	1444	0	0	0	31
April	1909	0	0	0	30
May	2396	0	0	0	31
June	1537	0	0	0	30
July	1470	0	0	0	31
August	1868	0	0	0	31
September	1852	0	0	0	30
October	1678	0	0	0	31
November	949	0	0	0	30
December	980	0	0	0	31
TOTAL	19978		0		

Submitted Electronically