KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Mikey Pham
Phone: (972) 277-1397
Lease Name: HCU
Well Number: 1441-B

API No.: 15-075-20235-00-01
Permit No: D27651.0
Reporting Year: 2022
(January 1 to December 31)

NW - SE - SW - NE Sec. 14 Twp. 24 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
3288 feet from ☐ N / ☑ S Line of Section
1732 feet from ☑ E / ☐ W Line of Section
County: Hamilton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: COUNCIL GROVE
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	970	0	0	0	31
February	928	0	0	0	28
March	953	0	0	0	31
April	777	0	0	0	30
May	946	0	0	0	31
June	745	0	0	0	30
July	764	0	0	0	31
August	575	0	0	0	31
September	854	0	0	0	30
October	583	0	0	0	31
November	317	0	0	0	30
December	154	0	0	0	31
TOTAL	8566		0		

Submitted Electronically