KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34975
Name: StrataKan Exploration, LLC
Address 1: 100 S MAIN ST
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 2234
Contact Person: Justin Prater
Phone: (785) 688-4241
Lease Name: HABIGER
Well Number: 18-2

API No.: 15-159-22842-00-00
Permit No: D32518.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SE - NE Sec. 18 Twp. 18 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12710				31
February	11200				28
March	12710				31
April	12300				30
May	12710				31
June	12300				30
July	12710				31
August	12710				31
September	12300				30
October	12710				31
November	12300				30
December	12710				31
TOTAL	149370		0		

Submitted Electronically