KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6329
Name: Bright, Wayne E.
Address 1: 3166 CR 4000
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 8564
Contact Person: Wayne Bright
Phone: (620) 330-2891
Lease Name: DARBY
Well Number: 12-B

API No.: 15-125-28115-00-00
Permit No: E24647.4
Reporting Year: 2022
(January 1 to December 31)

NE - SW - NW - NE Sec. 1 Twp. 33 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
4504 feet from ☐ N / ☑ S Line of Section
2122 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: Bartelsville
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	275	0		31
February	280	275	0		28
March	310	275	0		31
April	300	275	0		30
May	310	275	0		31
June	300	275	0		30
July	310	275	0		31
August	310	275	0		31
September	300	275	0		30
October	310	275	0		31
November	300	275	0		30
December	310	275	0		31
TOTAL	3650		0		

Submitted Electronically