KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34975
Name: StrataKan Exploration, LLC
Address 1: 100 S MAIN ST
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 2234
Contact Person: Justin Prater
Phone: (785) 688-4241
Lease Name: SALINE RIVER GRAZING
Well Number: 11

API No.: 15-051-23786-00-01
Permit No: E28977.1
Reporting Year: 2022
(January 1 to December 31)

S2 - NE - NE - NW Sec. 5 Twp. 11 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4741 feet from ☐ N / ☑ S Line of Section
3057 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21700	0			31
February	21000	0			28
March	22500	0			31
April	21700	0			30
May	22500	0			31
June	21700	0			30
July	22500	0			31
August	22500	0			31
September	21700	0			30
October	22500	0			31
November	21700	0			30
December	22500	0			31
TOTAL	264500		0		

Submitted Electronically