KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5420
Name: White & Ellis Drilling, Inc.
Address 1: 1861 N ROCK ROAD SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67206 + 1264
Contact Person: Dan Flowers
Phone: (316) 263-1102
Lease Name: ATKINS
Well Number: 5

API No.: 15-015-22103-00-01
Permit No: E19439.2
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - NW Sec. 20 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 450 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3875	400			31
February	3500	400			28
March	3875	400			31
April	3500	400			30
May	3875	400			31
June	3500	400			30
July	3875	400			31
August	3875	400			31
September	3500	400			30
October	3875	400			31
November	3500	400			30
December	3875	400			31
TOTAL	44625		0		

Submitted Electronically