KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7383
Name: Grady Bolding Corporation
Address 1: 114 NORTH MAIN
Address 2: PO BOX 486
City: ELLINWOOD State: KS Zip: 67526 + 0486
Contact Person: Lyle L. Gunn
Phone: (620) 564-2240
Lease Name: RUPPENTHAL
Well Number: 6

API No.: 15-167-22732-00-01
Permit No: D28363.0
Reporting Year: 2022
(January 1 to December 31)

____ - W2 - SW - SW Sec. 16 Twp. 15 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7316				31
February	6468				28
March	7161				31
April	6930				30
May	6851				31
June	6630				30
July	6851				31
August	6696				31
September	6480				30
October	6386				31
November	6180				30
December	4706				31
TOTAL	78655		0		

Submitted Electronically