

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

PHONE-940-767-4334

ECHOMI

WELL *Theresa*
CRASING PRESSURE *140#*
ΔP
ΔT
PRODUCTION RATE

MRX PRODU

67-4334

08: 27: 34

ECHOMETER COMPANY PHONE-940-767-4334

UC

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

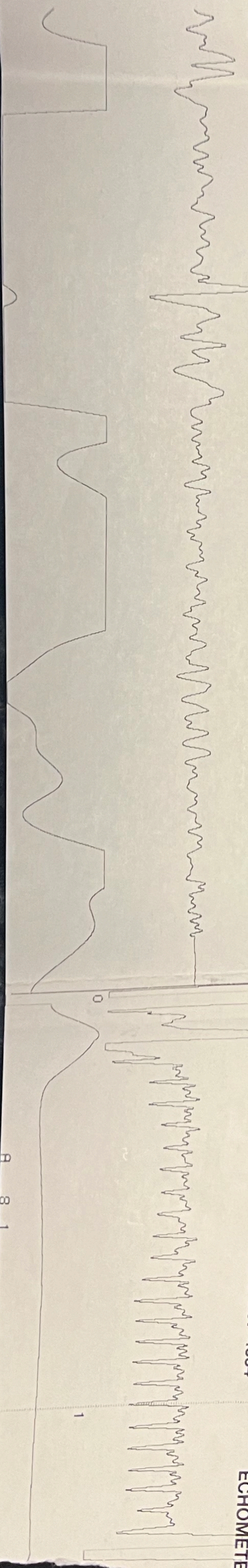
ECHOMETE

R5 R: 8.8
mV

GENERATE
PULSE

A: 8.1
mV

12.2
VOLTS



-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER

WELL *Noble*
CASING PRESSURE *410*
ΔP
ΔT
PRODUCTION RATE.....

JOINTS TO LIQUID..... *28*
DISTANCE TO LIQUID..... *882*
PBHP
SBHP
PRD RATE EFF, %
MAX PRODUCTION.....

02/10/2023 08:27:34
QUIET WELL
UPPER COLLARS A: 8.8
P-P 0.079 mV
LIQUID LEVEL A: 8.1
P-P 0.076 mV

GENE
PUL

3 VOLTS

TURN ON
CHART DRIVE
TO
TEST
WELL

WELL *Thvesto*
CASING PRESSURE *140#*
ΔP
ΔT
PRODUCTION RATE.....

MAX PRODU

4334

ECHOMETER COMPANY PHONE-940-767-4334

ECH

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 27, 2023

Chase Montgomery
CK Oil & Gas LLC
3183 US HWY 56
HERINGTON, KS 67449-5000

Re: Temporary Abandonment
API 15-017-20868-00-00
NOBLE GAS 1
SE/4 Sec.27-19S-07E
Chase County, Kansas

Dear Chase Montgomery:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/19/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Neal Rupp ECRS
KCC DISTRICT 2