KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32585
Name: NC Oil Company, Inc.
Address 1: 7545 250TH RD
Address 2:
City: HUMBOLDT State: KS Zip: 66748 + 3203
Contact Person: Darryn Young
Phone: (620) 433-1639
Lease Name: HORTON
Well Number: 3

API No.: 15-133-23950-00-01
Permit No: E27725.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SW - SW Sec. 2 Twp. 28 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
229 feet from ☐ N / ☑ S Line of Section
5127 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 575 psi Injection Zone: BARTLESVILLE, CATTLEMAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	975	575			30
February	960	575			27
March	920	575			31
April	930	575			30
May	960	575			31
June	940	575			30
July	960	575			31
August	950	575			31
September	875	575			30
October	930	575			31
November	960	575			30
December	910	575			31
TOTAL	11270		0		

Submitted Electronically