KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34221
Name: Bauer Oil Investment, LLC
Address 1: 310 W 267th ST
Address 2:
City: Cleveland State: MO Zip: 64734 + 6219
Contact Person: Josh Bauer
Phone: (913) 406-7957
Lease Name: MASCHLER
Well Number: I-4

API No.: 15-121-29349-00-00
Permit No: E23662.7
Reporting Year: 2022
(January 1 to December 31)

NW - SE - NW - SE Sec. 7 Twp. 17 S. R. 25 ☑ E ☐ W
(Q/Q/Q/Q)
1787 feet from ☐ N / ☑ S Line of Section
1902 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: none mg/l Specific Gravity: Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	856	1550	0	0	31
February	850	1400	0	0	28
March	800	1550	0	0	31
April	936	1500	0	0	30
May	880	1550	0	0	31
June	955	1500	0	0	30
July	902	1550	0	0	31
August	825	1550	0	0	31
September	936	1500	0	0	30
October	955	1550	0	0	31
November	925	1500	0	0	30
December	902	1550	0	0	31
TOTAL	10722		0		

Submitted Electronically