KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34221
Name: Bauer Oil Investment, LLC
Address 1: 310 W 267th ST
Address 2:
City: Cleveland State: MO Zip: 64734 + 6219
Contact Person: Josh Bauer
Phone: ( 913 ) 406-7957
Lease Name: EAST HASTERT
Well Number: 25-E

API No.: 15-003-24396-00-01
Permit No: E23579.27
Reporting Year: 2022
*(January 1 to December 31)*

____ - SE - NW - SE Sec. 13 Twp. 20 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
1930 feet from ☐ N / ☑ S Line of Section
1788 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 600 | 4650 | 0 | 0 | 31 |
| February | 750 | 4200 | 0 | 0 | 28 |
| March | 450 | 4650 | 0 | 0 | 31 |
| April | 600 | 4500 | 0 | 0 | 30 |
| May | 600 | 4650 | 0 | 0 | 31 |
| June | 750 | 4500 | 0 | 0 | 30 |
| July | 600 | 4650 | 0 | 0 | 31 |
| August | 600 | 4650 | 0 | 0 | 31 |
| September | 750 | 4500 | 0 | 0 | 30 |
| October | 600 | 4650 | 0 | 0 | 31 |
| November | 750 | 4500 | 0 | 0 | 30 |
| December | 400 | 4650 | 0 | 0 | 31 |
| ***TOTAL*** | 7450 | | 0 | | |

Submitted Electronically