KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3988
Name: Slawson Exploration Company, Inc.
Address 1: 204 N ROBINSON AVE STE 2300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6891
Contact Person: Greg Wyatt
Phone: (405) 232-0201
Lease Name: HERMES S
Well Number: 1

API No.: 15-171-20344-00-00
Permit No: D24903.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NE - NE Sec. 34 Twp. 17 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
4865 feet from ☐ N / ☑ S Line of Section
451 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5580				31
February	5040				28
March	5580				31
April	5400				30
May	5580				31
June	5400				30
July	5040				28
August	4680				26
September	5400				30
October	5580				31
November	5400				30
December	5040				28
TOTAL	63720		0		

Submitted Electronically