KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33900
Name: Leis, Steven A.
Address 1: 1135 30TH RD0
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5107
Contact Person: S
Phone: (620) 330-6328
Lease Name: EGGERS E
Well Number: I-2

API No.: 15-207-24365-00-00
Permit No: E21926.20
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - NW Sec. 34 Twp. 25 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
3500 feet from ☐ N / ☑ S Line of Section
4840 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 25 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0			0
February	0	0			0
March	0	0			0
April	0	0			0
May	0	0			0
June	0	0			0
July	0	0			0
August	0	0			0
September	0	0			0
October	0	0			0
November	0	0			0
December	0	0			0
TOTAL	0		0		

Submitted Electronically