

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 1st day of November, 2017
by and between **Ralph B. Praeger and Sherry L. Praeger, Trustees of the Ralph and Sherry Praeger Family Trust**
dated May 17, 2007

whose mailing address is 1733 Whispering Oaks, Ogden, UT 84403 hereinafter called Lessor (whether one or more),
and **Royal Energy, Inc., Box 1820, Dodge City, KS 67801**

hereinafter called Lessee:

Lessor, in consideration of One and O.V.C Dollars (\$ 1.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provide and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Stafford State of Kansas described as follows to wit:

The Southeast Quarter (SE/4)

In Section 36 Township 24S, Range 15W and containing 160.00 Acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of 1 year from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be traded as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage place in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this agreement as of the day and year first above written.

Witness:

x

Ralph B. Praeger, Trustee

S.S.# 514-38-0129

x

Sherry L. Praeger, Trustee

S.S.# 511-46-2605

STATE OF

Utah

COUNTY OF

Weber

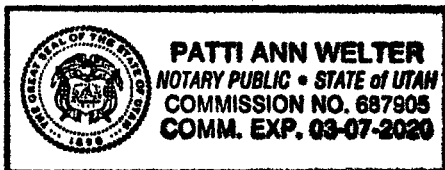
ACKNOWLEDGMENT FOR AN INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 2 day of November, 2017
by Ralph B. Praeger and Sherry L. Praeger, Trustees of the Ralph and Sherry Praeger Family Trust dated May 17, 2007

My commission expires

March 07, 2020

Notary Public



No. _____

OIL AND GAS LEASE

FROM

TO

Date _____,

Section _____ Twp. _____ Rge. _____

No. of Acres _____ Term _____

County _____

STATE OF _____

County _____

This instrument was filed for record on the _____

day of _____,

at _____ o'clock _____ M., and duly recorded

in Book _____ Page _____ of _____

The records of this office.

Register of Deeds

By _____

When recorded, return to _____

LEASE ADDENDUM

THIS ADDENDUM is attached to and made a part of the certain Oil and Gas Lease dated November 1, 2017, by and between **Ralph B. Praeger and Sherry L. Praeger, Trustees of the Ralph and Sherry Praeger Family Trust dated May 17, 2007**, as Lessor(s), and **Royal Energy, Inc.**, as Lessee. In the event that any of the provisions provided herein conflict with those in the Oil and Gas Lease referenced above, the provisions of this Lease Addendum shall prevail.

LEGAL DESCRIPTION: As shown on Oil and Gas Lease.

Containing 160 acres more or less, located in Stafford County, Kansas.

1. CONSERVATION RESERVE PROGRAM CLAUSE: If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program (CRP), Lessee shall reseed to CRP compatible grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties, liquidated damages, refunds and any interest thereon assessed under the Conservation Reserve Program as a result of Lessee's operations. Lessor shall provide notice, including documentation, to Lessee identifying any program or requirements agreed to prior to the Oil and Gas Lease date.

2. GROSS PROCEEDS: It is agreed between Lessor and Lessee that, notwithstanding any language herein to the contrary, all oil, gas or other proceeds accruing to the Lessor under this lease or by state law shall be without deduction, directly or indirectly, for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and marketing the oil, gas and other products produced to transform the products into marketable form; however, any such costs which result in enhancing the value of the marketable oil, gas or other products to receive a better price may be deducted from Lessor's share of production, so long as they are based on Lessee's actual cost of such enhancement, said deduction shall be based proportionately between Lessor and Lessee based upon their 1/8 – 7/8 part. However, in no event will either the Lessor or the Lessee receive a better price than the other party.

3. SLUSH/MUD PITS: It is understood and agreed that the Lessee when constructing or preparing the well site and slush (or mud) pits shall construct the same in such a manner that the top soil is removed separate from the sub soils, and that the top soil and the sub soils will not be mixed when the well site is restored and/or the slush pit is filled. When restoring the well site or the slush pit to its prior condition, Lessee shall use sub soils first and the top soil last so that the well site and slush pit will be returned to or near its original condition as possible. The well site and slush pits will be constructed and filled in compliance with state regulations.

4. ROAD MAINTENANCE: Lessee will maintain any roads constructed by Lessee or any existing roads of Lessor's used by Lessee in its operations, so that the roads are maintained in such conditions to adequately provide for Lessee's operations. All roads used by Lessee in its operations will be maintained in such a condition as to allow normal car usage. Further, during the time drilling operations are being conducted or any other times when any of the Lessor's present roads are being used for transporting oil, machinery and/or being traveled by any

motor vehicle larger than an automobile or $\frac{3}{4}$ ton pickup truck, the Lessee shall always keep Lessor's roads maintained and/or graded so that Lessors roads are smooth and passable for automobile traffic and make no roads exceeding twenty four (24') feet in width, and to properly maintain such roads. Existing roads may be used and maintained by Lessee. Lessor may use all such roads.

5. FENCE & GATES: Lessee shall promptly replace any fences removed by Lessee during its operations on said land and upon Lessor's request Lessee shall construct gates on all access roads and pipeline routes on said land.

6. SHUT-IN AMENDMENT: Upon expiration of the primary term, or any extension thereof, where gas and oil from a well is shut-in and is not sold or used, Lessee shall pay Lessor a shut-in gas royalty of Ten Dollars (\$10.00) per year per net mineral acre retained by said well for a period not to exceed two (2) continuous years.

7. MUTUAL CONSENT CLAUSE: If Lessor owns the surface of the leased premises, Lessor and Lessee shall make reasonable efforts to mutually agree on the location of well sites, access roads, pipelines or any above ground appurtenances that will be located on the leased premises, and neither party's consent shall be unreasonably withheld. However, in the event an agreement cannot be worked out as to a particular location, the Lessee's precise location shall prevail.

8. PROPERTY RESTORATION: Lessee agrees that as soon as is reasonably possible following completion of its drilling and other operations, Lessee shall restore its well site, as near as possible, to its original condition and land contour. In the event no production of oil or gas in paying quantities is established on this lease and this lease is abandoned, Lessee will fill all pits and ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease was executed, all within six (6) months after the expiration of the lease by its terms. Lessee shall have the obligation to restore the surface to its original contour and condition as nearly as practical. Lessee agrees that this obligation shall survive termination and abandonment of this lease.

9. TOP SOIL CLAUSE: When preparing development locations, the topsoil shall be kept separate from the sub-soil and be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.

10. DAMAGES CLAUSE: Lessee shall pay for damages caused by Lessee's operations to crops, including hay, on the leased premises, and shall pay for all other damages caused by Lessee, including but not limited to damages to livestock, pasture, waterways and terraces. Lessee agrees to compensate Lessor at fair market value for the death or injury of any livestock killed or injured as a direct result of Lessee's operations under the terms of this lease. Provided, however, that Lessee will not be responsible to compensate Lessor for said damages or injuries to livestock that were caused by the negligent or willful act or omissions of Lessor, its heirs, assigns, agents, employees or contractors. In addition, when Lessee's lines are buried below Lessor's buried irrigation lines and/or related electric lines, Lessee shall repair and restore the same at Lessee's expense. Lessee acknowledges it may be necessary to place Lessee's lines below Lessor's buried irrigation lines and/or related electric lines. Lessee shall pay Lessor \$2,500.00 per drill site for each vertical well. Lessee shall pay Lessor \$5,000.00 per drill site for each horizontal well. All payments shall be made prior to any drilling activity. In the event the drill site, water impoundment (if any), or other related use exceeds three (3) acres, or in the event any road exceeds one (1) acre, Lessor is entitled to additional damages of \$1,600.00 per acre.

11. LINE BURIAL: Lessee shall bury all pipelines and electric lines at least below plow depth, but not less than thirty-six (36") inches below the surface of leased premises, and upon reasonable request, lower pipelines, electric lines, flow-lines, gathering lines, etc. to allow terracing, waterway construction or other improvement to the surface by Lessee for agricultural purposes.

12. WORKMANLIKE OPERATIONS: Lessee shall operate the lease in a workmanlike manner and seek to (i) close and secure all gates located on the leased premises, (ii) not cut any fences, (iii) repair any fences damaged by lessee and (iv) repair terraces or waterways, if damaged.

13. LEASE APPEARANCE CLAUSE: No open saltwater pits or ditches shall ever be maintained on land located outside of the drilling pad site. Lessee shall make a reasonable effort to locate all storage tanks, separators and compressors in a group like manner on the above describe drilling and operation sites located on the lease premises and all oil or gas wells shall be neatly, attractively and adequately fenced and enclosed by Lessee so as to reasonably protect Lessor's livestock from injury. Lessee shall make a reasonable and good faith effort to conduct and keep all of its operations, including said equipment, neat in appearance, in proper condition consistent with the standards of the oil and gas industry and around the county in which the leased premises are located. It is acceptable to place natural gas compressors on leased premises if doing so increases production or value of lease to Lessor and Lessee.

14. DELETERIOUS SUBSTANCES CLAUSE: Without the prior written consent of the Lessor, Lessee agrees that it shall not have the right to transport salt water or other deleterious substances onto the leased premises and the Lessee has no right of disposal of deleterious substances except (i) those produced from the property subject to this lease and/or (ii) those used on the leased premises in the normal and usual course of operations for the drilling, producing, completing and/or tracing of oil or gas wells.

15. PUGH CLAUSE: Following the expiration of the primary term of this lease or the expiration of any extension or renewal of the primary term (including without limitation those contained in any continuous development provisions of the Lease), whichever occurs last, and in the event a portion or portions of the leased premises is pooled with other land so as to form a pooled unit or units, operations on such unit or units will not maintain this lease in force as to the land not included in such unit or units. This lease may be maintained in force as to any land covered hereby and included in such unit or units in any manner provided for herein. Upon the occurrence of any partial termination of this lease, Lessee shall have and expressly reserves, an easement on, over, through and under all released tracts as shall be reasonably necessary for rights of ingress and egress, in order to enable the exploration and /or production of oil, gas and/or other minerals in and from any depths and lands retained by Lessee under this lease and Lessee shall not be required to relocate any pipelines or equipment used in connection with production of oil gas from the leased premises. Such use shall be subject to the damage clause of this Addendum.

16. WELL PLUGGING CLAUSE: Prior to conducting operations on the leased premises, Lessee or its assignee/operator shall comply with the provisions of K.A.R. regarding operator's financial responsibility.

17. DEPTH CLAUSE: It is understood and agreed that following the expiration of the primary term of this lease, or upon expiration of any extension or renewal of the primary term (including without limitation those contained in any continuous development provisions of the lease), whichever occurs last, this lease shall automatically terminate as to all rights lying one hundred (100) feet below the stratigraphic equivalent of the base of the deepest formation penetrated in any well drilled on the leased premises or on the lands pooled therewith, whichever is the deepest provided, however, if the Lessee is then engaged in operations on the leased premises or on lands pooled therewith, this lease shall remain in full force and effect as to all depths so long as no more than ninety (90) days lapse between said operations.

18. POOLING CLAUSE: Lessee is hereby granted the right, at any time and from time to time, to pool or unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or primarily of gas with or without distillate. The creation of a unit by such pooling shall be based on the following criteria: A unit

for an oil well (other than a horizontal completion) shall not exceed 40 acres plus a maximum tolerance of 10%, and a unit for a gas well (other than horizontal completion) shall not exceed 160 acres plus a maximum acreage tolerance of 10% , or a unit for a horizontal completion of an oil and/or gas well shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well or unit spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so.

All units shall be formed in good faith based upon geological and engineering data and with a goal of efficiently producing the reserves for the benefit of Lessor and Lessee. Nothing in this lease shall be interpreted as a waiver of Lessee's duties of prudent development and to protect the leased property from drainage and protection of Lessor's correlative rights.

19. SEISMIC ACTIVITY: Lessee shall not go upon or conduct any geo-physical seismic operation between April 1st and October 15th of any calendar year if crops are planted on the leased premises, unless given written permission by the Lessor. Crop damages shall be paid upon the basis of average field yield times average price at maturity.

20. IRRIGATED LANDS: If any of the leased premises are irrigated by the use of an overhead sprinkler system, presently in operation or installed hereafter, Lessee's operation and equipment shall be installed and conducted in such a manner as to not interfere with Lessor's farming or irrigation operations on said premises. Lessee's operations and equipment for production shall be placed on the leased premises at places, or at such height and level, which will permit the irrigation sprinklers to normally operate on the premises. If any of the leased premises is irrigated, Lessee shall conduct no drilling, completion or reworking operations, except such activities necessitated by emergency, on said premises during the growing season without written consent of the Lessor, which shall not be unreasonably withheld. No pits will be dug in sprinkler wheel tracks. Prior to drilling a well, Lessee shall consult with Lessor as to the placement thereof, and Lessee shall utilize its best efforts to minimize interference with Lessor's farming, ranching operations and hunting or recreational activities.

21. NOTIFICATION BY LESSEE: Lessee agrees to contact Lessor prior to entry upon described lands for the purpose of conducting drilling, seismic or other exploration operations. In the event Lessee or his agents desire to conduct any type or kind of seismic operations, Lessee will first obtain written permission in the form of a "seismic permit" from Lessor prior to the conduct of such seismic operations. Lessee will consult with Lessor and/or Lessor's tenant with regards to acceptable routes of ingress/egress to and from lands covered by this lease. Lessor agrees not to unreasonably restrict or withhold access to described lands for the intended purpose(s) of this lease agreement.

22. DESIGNATION OF EQUIPMENT PLACEMENT AND ROADWAYS; SURFACE REQUIREMENTS: Lessee will contact Lessor and mutually agree upon the location of any pipelines, tank batteries or other equipment on the leased premises. There shall be no oil road surfaces or hard surfacing of any access roads without the written consent of Lessor. Lessor reserves the right to designate the direction and location of every roadway on the premises. All permanent lease roads shall not exceed 15 feet in width and all temporary lease roads shall not exceed 24 feet in width. The location of such equipment, road-ways and any other facilities for producing oil or gas shall be located in such a manner as to cause the least interference with Lessor's farming and/or ranching operations on said land. Lessee shall cause corner posts and braces to be set to Lessor's satisfaction before any fence is cut for entry by roadway on the premises. Any entry so made shall have a cattle guard placed at such entry if well is not abandoned within 90 days of commencement of drilling operations. Cattle guards shall be maintained at a level so that debris does not accumulate.

23. ENVIRONMENTAL ISSUES: Lessee agrees that it will comply with all regulation and statutes of all

government entities having jurisdiction over compliance with environmental legislation. Lessee further agrees to accept the leased premises in its "as is" condition. It is acknowledged that Lessee has been advised to inspect the property to determine that is suitable for the purpose intended and to ascertain that no environmental hazards or toxins are now present.

24. INDEMNIFICATION: Lessee shall indemnify and hold Lessor harmless, (including but not limit to , Lessor's family, Lessor's farming business, other business partners, associates or employees or any other person or entities connected to Lessor in any manner) from any claims, damages, actions or causes of action arising out of Lessee's operations and development of this lease. This lease agreement, its Addendum, and all terms, conditions and stipulation contained therein shall extend to and be binding on all the heirs, administrators, executors, trustees, successors and assigns of Lessor and Lessee so long as this lease remains in force and effect.

25. WIND FARM - TURBINE COORDINATION: It is understood and agreed by Lessor and Lessee that wind farm/turbine development is a new and emerging technology to the property covered by this lease. It is further understood that nothing in this lease shall preclude the Lessor from leasing the property covered herein for the purpose of wind farm/turbine development. Such subsequent lease options shall require coordination between Oil Lessee and Wind Farm Lessee to maximize benefit to the Lessor. However, such coordination shall not to interfere with the development opportunities of either Oil or Wind. If conflict should exist between Oil Lessee and Wind Farm Lessee in regards to placement of oil or wind development/production structures, the final determination of such shall be that of the Oil Lessee if legally permissible.

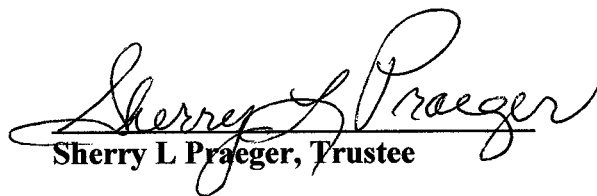
26. EVENT OF CONFLICT OR AMBIGUITY: In the event of conflict or ambiguity, the terms of this Addendum shall take precedence over the conflicting portions of the printed lease form.

Whenever necessary in this lease and addendum and where the context requires, the singular term and the related pronoun shall include the plural, the masculine and the feminine. Whenever the term "Lessors" or the term "Lessee" is used in this lease and addendum, such terms refer to the successors and assigns of said parties as well.

END OF ADDENDUM



BY: Ralph B Praeger, Trustee



Sherry L Praeger, Trustee

Date Recorded:

ASSIGNMENT OF WORKING INTEREST

Royal Energy, Inc. ("Grantor")

Grants and Conveys to

Thomas Garner Inc., 20 NE 20th Ave, St John, KS 67576 ("Grantee")

All Grantor's undivided working interest in the following described oil and gas leases located in Stafford County, Kansas:

Praeger Lease

Lessors:	Ralph B. Praeger and Sherry L. Praeger, Trustees of the Ralph and Sherry Praeger Family Trust dated May 17, 2007
Lessee:	Royal Energy, Inc.
Date:	November 1, 2017
Recorded:	Book 267, Page 568
Legal Description:	SE/4 of 36-24S-15W Stafford County, Kansas

This Assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

For the sum of: \$10.00 and other good and valuable consideration.

Executed this 19 day of December, 2022, but effective as of January 1, 2023.

Royal Energy, Inc.

by: _____

Dane L. Little, President

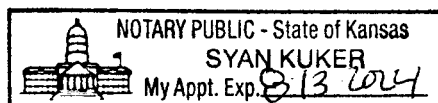
STATE OF Kansas, COUNTY OF Ford

Acknowledged before me this 19th day of December, 2022, by **Dane L. Little, President of Royal Energy, Inc.**

8-13-2024

Appointment Expires

Notary Public



Lu Ann Brister, Register of Deeds
Stafford County, KS

Book: 292 Page: 726

Receipt #: 38210

Pages Recorded: 1

Total Fees: \$21.00

Date Recorded: 2/7/2023 10:21:54 AM