KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34179
Name: Thomas M. Brown LLC
Address 1: PO BOX 250
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0250
Contact Person: Jake Brown
Phone: (785) 434-7141
Lease Name: RUDER
Well Number: 3

API No.: 15-163-23037-00-01
Permit No: E32363.1
Reporting Year: 2022
(January 1 to December 31)

E2 - SE - SW - SE Sec. 23 Twp. 8 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
1540 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3038	0	0	0	31
February	2744	0	0	0	28
March	3038	0	0	0	31
April	2940	0	0	0	30
May	3038	0	0	0	31
June	2940	0	0	0	30
July	3038	0	0	0	31
August	3038	0	0	0	31
September	2940	0	0	0	30
October	3038	0	0	0	31
November	2940	0	0	0	30
December	3038	0	0	0	31
TOTAL	35770		0		

Submitted Electronically