

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31019
Name: Diamond Star Oil, Inc.
Address 1: 22348 Valley Road
Address 2: _____
City: Lacygne State: KS Zip: 66040 + 1111
Contact Person: John Paulsen
Phone: (913) 731-5646
Lease Name: PAULSEN
Well Number: BI-6

API No.: 15-121-28760-00-00
Permit No: E30690.6
Reporting Year: 2022
(January 1 to December 31)
SW - SW - SE - SW Sec. 31 Twp. 16 S. R. 24 ☒ E ☐ W
(a/a/a/a)
291 feet from ☐ N / ☒ S Line of Section
4084 feet from ☒ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>332</u>	<u>400</u>			<u>31</u>
	February	<u>271</u>	<u>400</u>			<u>28</u>
	March	<u>344</u>	<u>400</u>			<u>31</u>
	April	<u>311</u>	<u>400</u>			<u>30</u>
	May	<u>328</u>	<u>400</u>			<u>31</u>
	June	<u>320</u>	<u>400</u>			<u>30</u>
	July	<u>337</u>	<u>400</u>			<u>31</u>
	August	<u>345</u>	<u>400</u>			<u>31</u>
	September	<u>326</u>	<u>400</u>			<u>30</u>
	October	<u>338</u>	<u>400</u>			<u>31</u>
	November	<u>321</u>	<u>400</u>			<u>30</u>
	December	<u>334</u>	<u>400</u>			<u>31</u>
	TOTAL	<u>3907</u>		<u>0</u>		

Submitted Electronically