KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34304
Name: DBD Oil, LLC
Address 1: PO BOX 1135
Address 2:
City: EMPORIA State: KS Zip: 66801 + 1135
Contact Person: Paul E. Dean
Phone: ( 620 ) 343-1165
Lease Name: PIXLEE B
Well Number: 4

API No.: 15-073-23810-00-01
Permit No: E32652.1
Reporting Year: 2022
*(January 1 to December 31)*

SE - SW - NE - NW Sec. 8 Twp. 22 S. R. 10 ☑ E ☐ W
*(Q/Q/Q/Q)*
4205 feet from ☐ N / ☑ S Line of Section
3610 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 800 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2108 | 800 | | | 31 |
| February | 1904 | 800 | | | 28 |
| March | 2108 | 800 | | | 31 |
| April | 2040 | 800 | | | 30 |
| May | 2108 | 800 | | | 31 |
| June | 2040 | 800 | | | 30 |
| July | 2108 | 800 | | | 31 |
| August | 2108 | 800 | | | 31 |
| September | 2040 | 800 | | | 30 |
| October | 2108 | 800 | | | 31 |
| November | 2040 | 800 | | | 30 |
| December | 2108 | 800 | | | 31 |
| ***TOTAL*** | 24820 | | 0 | | |

Submitted Electronically