KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5786
Name: McGown Drilling, Inc.
Address 1: 13777 W 750 RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6219
Contact Person: Rhonda McGown
Phone: (620) 224-7406
Lease Name: ERMEL B
Well Number: 24

API No.: 15-011-20939-00-02
Permit No: E29059.3
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NW - NE Sec. 18 Twp. 24 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
5218 feet from ☐ N / ☑ S Line of Section
1695 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 625 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	305	600	0	0	31
February	285	600	0	0	28
March	285	600	0	0	31
April	305	600	0	0	30
May	310	600	0	0	31
June	295	600	0	0	30
July	310	600	0	0	31
August	310	600	0	0	31
September	280	600	0	0	30
October	300	600	0	0	31
November	305	600	0	0	30
December	325	600	0	0	31
TOTAL	3615		0		

Submitted Electronically