KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6553
Name: Haul-Pac, Inc.
Address 1: P.O. BOX 299
Address 2:
City: HIAWATHA State: KS Zip: 66434 + 0299
Contact Person: Chris McGown
Phone: (620) 363-1864
Lease Name: GRANDMA KEE
Well Number: 6

API No.: 15-207-22468-00-01
Permit No: E23809.1
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - SE Sec. 17 Twp. 25 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2283 feet from ☐ N / ☑ S Line of Section
2218 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 260 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	600	250	0	0	31
February	540	250	0	0	28
March	615	250	0	0	31
April	605	250	0	0	30
May	625	250	0	0	31
June	620	250	0	0	30
July	640	250	0	0	31
August	625	250	0	0	31
September	575	250	0	0	30
October	570	250	0	0	31
November	600	250	0	0	30
December	580	250	0	0	31
TOTAL	7195		0		

Submitted Electronically