KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: 900 N ELM ST.
Address 2: PO BOX 159
City: ST ELMO State: IL Zip: 62458 + 0159
Contact Person: Zane Belden
Phone: ( 618 ) 829-3274
Lease Name: EAST GORDON
Well Number: #I-10

API No.: 15-091-24132-00-00
Permit No: E31694.6
Reporting Year: 2022
*(January 1 to December 31)*

____ - SW - NW - NW Sec. 27 Twp. 14 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
4394 feet from ☐ N / ☑ S Line of Section
4830 feet from ☑ E / ☐ W Line of Section
County: Johnson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 54 | 650 | 0 | 0 | 31 |
| February | 0 | 650 | 0 | 0 | 28 |
| March | 51 | 650 | 0 | 0 | 31 |
| April | 58 | 650 | 0 | 0 | 30 |
| May | 52 | 650 | 0 | 0 | 31 |
| June | 51 | 650 | 0 | 0 | 30 |
| July | 51 | 650 | 0 | 0 | 31 |
| August | 38 | 650 | 0 | 0 | 31 |
| September | 58 | 650 | 0 | 0 | 30 |
| October | 58 | 650 | 0 | 0 | 31 |
| November | 0 | 650 | 0 | 0 | 30 |
| December | 49 | 650 | 0 | 0 | 31 |
| ***TOTAL*** | 520 | | 0 | | |

Submitted Electronically