KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33945
Name: Bluff Creek Ridge, Inc.
Address 1: 601 NW 40 Rd
Address 2:
City: Anthony State: KS Zip: 67003 + 9041
Contact Person: Jason Calvert
Phone: (620) 842-2532
Lease Name: WINGATE
Well Number: 6

API No.: 15-077-20061-00-01
Permit No: D14329.0
Reporting Year: 2021
(January 1 to December 31)

NW - SE - SW - SW Sec. 7 Twp. 31 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
456 feet from ☐ N / ☑ S Line of Section
4333 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 2227744 mg/l Specific Gravity: 1.15126 Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 8 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	200				31
February	180				28
March	200				31
April	190				30
May	160				31
June	190				30
July	200				31
August	200				31
September	180				30
October	170				31
November	190				30
December	200				31
TOTAL	2260		0		

Submitted Electronically