KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
Name:				Spot Description:													
Address 1:					Sec	Twp S. R.	E	= 🗌 w									
Address 2: City: Zip: + Contact Person: Phone: ()																	
									Contact Person Email:				-		Well #:		
									Field Contact Person:				Well Type: (a	check one) 🗌 O	I Gas OG WSW O	other:	
									Field Contact Person Phone				SWD Permit #: ENHR Permit #:				
					rage Permit #:												
				Spud Date:_		Date Shut-In:											
	Conductor	Surface	Pro	duction	Intermediat	e Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Lovel from Su	rfaco:	Но	w Determined?			Date	0.										
0																	
(top)) (bottom)	/ <u></u> 300K3		(top) (0	(bottom)	sacks of cement. Dat											
Do you have a valid Oil & C	as Lease? 🗌 Yes 🛛	No															
Do you have a valid Oli & G																	
		Tools in Hole at _	Cas	sing Leaks:	Yes No D	epth of casing leak(s):											
Depth and Type: 🗌 Junk	in Hole at					Pepth of casing leak(s):											
Depth and Type: Junk Type Completion: ALT	in Hole at	of: DV Tool:	w /w /	sacks	of cement	ort Collar: w /											
Depth and Type: Junk Type Completion: ALT	in Hole at	of: DV Tool:	w /w /	sacks	of cement	ort Collar: w /											
Depth and Type: Junk Type Completion: ALT Packer Type:	in Hole at	of: DV Tool:(<i>depth)</i> w / Inch :	sacks Set at:	of cement P	ort Collar: w / Feet											
Depth and Type: Junk Type Completion: ALT	in Hole at	of: DV Tool:(<i>depth)</i> w / Inch :	sacks Set at:	of cement P	ort Collar: w / Feet											
Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth:	in Hole at : IALT. II Depth Size: Plug Ba	of: DV Tool:(w / Inch : F	sacks Set at:	of cement F	ort Collar: w / Feet											
Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth: <i>Geological Date:</i>	in Hole at . I ALT. II Depth Size: Plug Ba Formation	of: DV Tool:(ack Depth:	w / Inch : F	Set at:	of cement F	ort Collar: w / Feet	sack of	fcement									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

March 01, 2023

B Marshall Oil, LLC 304 E. 9TH ST. PO BOX 389 EUREKA, KS 67045-0389

Re: Temporary Abandonment API 15-205-21426-00-00 ORLAND NEWBY 4 SE/4 Sec.03-30S-15E Wilson County, Kansas

Dear B:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"