

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

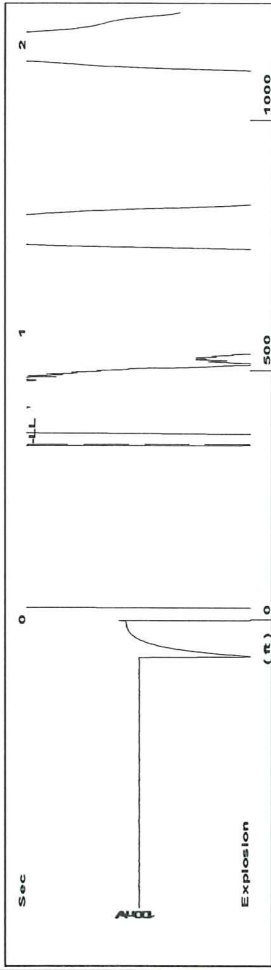
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

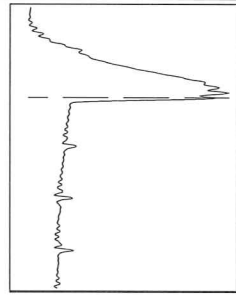
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Bauck LH-1 (acquired on: 02/25/23 18:22:43 )



Time 0.611 sec  
 Joints 10,3636 Jts  
 Depth 351.32 ft



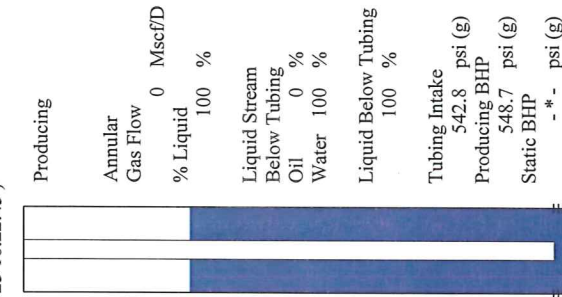
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

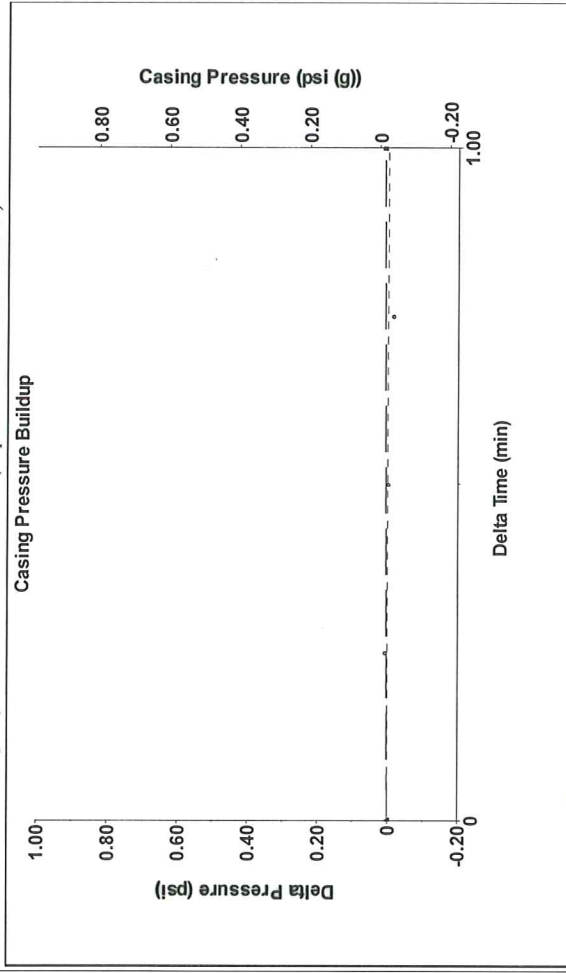
**Analysis Method: Acoustic Velocity**

Group: MyWells Well: Bauck LH-1 (acquired on: 02/25/23 18:22:43 )

|                                      |           |                               |               |
|--------------------------------------|-----------|-------------------------------|---------------|
| Production Current                   | Oil 0     | Potential                     | - *- BBL/D    |
| Water 321                            | Water 321 | Casing Pressure               | -0.0 psi (g)  |
| Gas 0.0                              | Gas 0.0   | Casing Pressure Buildup       | 0.010 psi     |
| IPR Method                           | Vogel     | Gas/Liquid Interface Pressure | 1.00 min      |
| PBHP/SBHP                            | - *-      |                               | 0.1 psi (g)   |
| Production Efficiency                | 0.0       | Liquid Level Depth            | 351.32 ft     |
| Oil 40 deg/API                       |           | Tubing Intake Depth           | 1545.00 ft    |
| Water 1.05 Sp.Gr:H2O                 |           | Formation Depth               | 1558.00 ft    |
| Gas 0.86 Sp.Gr:AIR                   |           | Acoustic Velocity             | 1150 ft/s     |
| Formation Submergence                |           | Formation Submergence         | 1194 ft       |
| Total Gaseous Liquid Column HT (TVD) | 1194 ft   | Producing BHP                 | 548.7 psi (g) |
| Equivalent Gas Free Liquid HT (TVD)  | 1194 ft   | Static BHP                    | - *- psi (g)  |
| Acoustic Test                        |           |                               |               |



Group: MyWells Well: Bauck LH-1 (acquired on: 02/25/23 18:22:43 )



Change in Pressure 0.01 psi  
 Change in Time 1.00 min  
 PT4091 Range  
 0 - ? psi

Group: MyWells Well: Bauck LH-1 (acquired on: 02/25/23 18:22:43 )

**Entered Acoustic Velocity for Liquid Level depth determination**

March 01, 2023

Jon F. Messenger  
Messenger Petroleum, Inc.  
525 S MAIN ST  
KINGMAN, KS 67068-1968

Re: Temporary Abandonment  
API 15-139-20097-00-00  
BAUCK LH-1  
NE/4 Sec.23-16S-16E  
Osage County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short ECRS"