KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9267
Name: JRC Oil Co., Inc.
Address 1: PO BOX 426
Address 2:
City: GARNETT State: KS Zip: 66032 + 0426
Contact Person: Mike Colvin
Phone: (785) 448-8112
Lease Name: DANIEL
Well Number: DO-3

API No.: 15-003-24368-00-00
Permit No: E00852.129
Reporting Year: 2022
(January 1 to December 31)

SE - NE - SE - NW Sec. 4 Twp. 21 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4302 feet from ☐ N / ☑ S Line of Section
2875 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	156	440			31
February	141	450			28
March	158	445			31
April	153	450			30
May	159	460			31
June	151	445			30
July	155	450			31
August	165	455			31
September	157	450			30
October	154	445			31
November	148	440			30
December	159	455			31
TOTAL	1856		0		

Submitted Electronically