KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5011
Name: Viking Resources, Inc
Address 1: 400 N WOODLAWN ST, STE 18
Address 2:
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Shawn Devlin
Phone: (316) 262-2502
Lease Name: COMEAU B
Well Number: 1

API No.: 15-163-22938-00-01
Permit No: D26431.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SE - NW Sec. 5 Twp. 10 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
3004 feet from ☐ N / ☑ S Line of Section
3552 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7540	0	0	0	31
February	3920	0	0	0	28
March	7378	0	0	0	29
April	6750	0	0	0	30
May	6671	0	0	0	31
June	7350	0	0	0	30
July	8525	0	0	0	31
August	2680	0	0	0	31
September	7350	0	0	0	30
October	7750	0	0	0	31
November	7350	0	0	0	30
December	7316	0	0	0	31
TOTAL	80580		0		

Submitted Electronically