KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32699
Name: ZU, LLC
Address 1: 108 W 34TH
Address 2:
City: HAYS State: KS Zip: 67601 + 1629
Contact Person: Greg Whitehair
Phone: (785) 432-0789
Lease Name: HAYES
Well Number: 3

API No.: 15-185-19016-00-00
Permit No: E12893.10
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SW - SE Sec. 11 Twp. 24 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
355 feet from ☐ N / ☑ S Line of Section
1641 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: MISENER,VIOLA
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2000	0			31
February	2800	0			28
March	3100	0			31
April	3000	0			30
May	2850	0			31
June	3050	0			30
July	2500	0			30
August	3050	0			31
September	2800	0			30
October	2850	0			31
November	2800	0			30
December	2900	0			31
TOTAL	33700		0		

Submitted Electronically