KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32699
Name: ZU, LLC
Address 1: 108 W 34TH
Address 2:
City: HAYS State: KS Zip: 67601 + 1629
Contact Person: Greg Whitehair
Phone: (785) 432-0789
Lease Name: ZENITH WATERFLOOD UNIT
Well Number: 23

API No.: 15-155-20992-00-01
Permit No: E12893.13
Reporting Year: 2022
(January 1 to December 31)

____ - W2 - SW - SW Sec. 6 Twp. 24 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
672 feet from ☐ N / ☑ S Line of Section
5128 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISENER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2500	0			31
February	2800	0			28
March	3100	0			31
April	3000	0			28
May	3100	0			31
June	3050	0			30
July	2850	0			31
August	3050	0			31
September	2800	0			30
October	2850	0			31
November	2700	0			30
December	2900	0			31
TOTAL	34700		0		

Submitted Electronically