KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34357
Name: Atlas Operating LLC
Address 1: 1900 St. James Place Suite 800
Address 2:
City: Houston State: TX Zip: 77056 + 1809
Contact Person: Kris Waneck
Phone: ( 281 ) 893-9400
Lease Name: MARVEL
Well Number: 2

API No.: 15-077-21573-00-00
Permit No: D28899.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - SW - SW - NE Sec. 1 Twp. 31 S. R. 8 ☐ E ☑ W
*(Q/Q/Q/Q)*
2968 feet from ☐ N / ☑ S Line of Section
2191 feet from ☑ E / ☐ W Line of Section
County: Harper

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1124 | 0 | 0 | 0 | 31 |
| February | 820 | 0 | 0 | 0 | 28 |
| March | 385 | 0 | 0 | 0 | 31 |
| April | 215 | 0 | 0 | 0 | 30 |
| May | 162 | 0 | 0 | 0 | 31 |
| June | 0 | 0 | 0 | 0 | 30 |
| July | 0 | 0 | 0 | 0 | 31 |
| August | 0 | 0 | 0 | 0 | 31 |
| September | 0 | 0 | 0 | 0 | 30 |
| October | 0 | 0 | 0 | 0 | 31 |
| November | 0 | 0 | 0 | 0 | 30 |
| December | 0 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 2706 | | 0 | | |

Submitted Electronically