

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



**Blueridge Petroleum
Fluid Level Survey
Wilhelm Unit #11
February 27th, 2023**

Pick Well

Wilhelm Unit #11

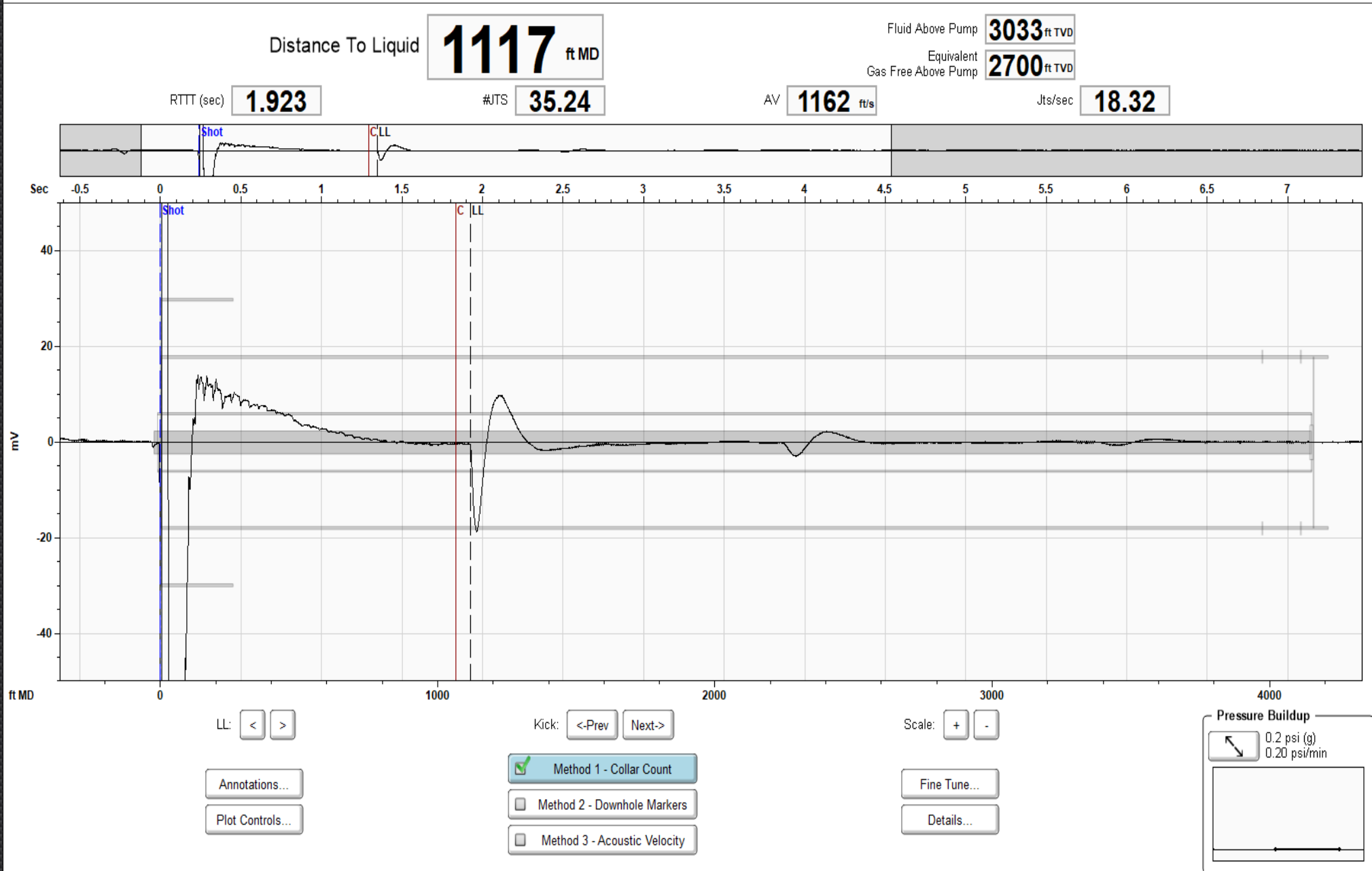
Gun

LL: 1117 ft

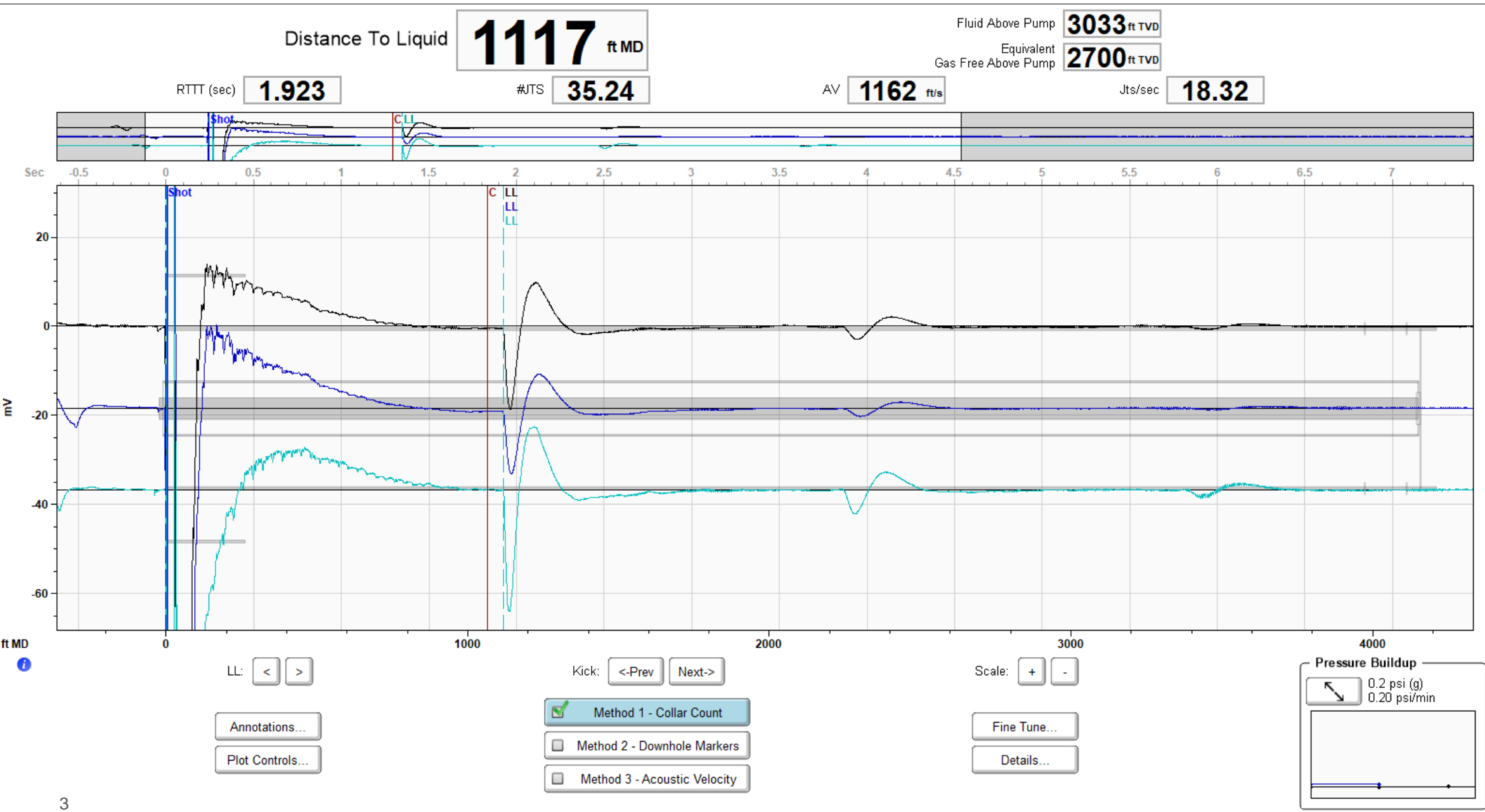
Production: 03/25/21
0 BOPD
0 BWPD

LL: 02/27/23 11:00:58AM

Zoom ² Edit



Overlay of all three shots:



(((ECHOMETER)))

Wilhelm Unit #11 02/27/2023
 11:00:58AM

CHAMPIONX

Producing Shot
Manual Input

Static Bottomhole Pressure
1469.6 psi (g) @ 4116 ft TVD

Static Liquid Level 1117 ft MD
Oil Column Height -1117 ft MD
Water Column Height 4116 ft MD

Static Shot
02/27/2023 11:00:58AM

Manually Entered Production

Liquid Level 4150 ft
Percent Liquid 100.00%

Pressure Profile (TVD)

Casing Pressure Buildup

Casing Pressure 0.2 psi (g)
Buildup 0.0 psi (g)
Buildup Time 10 sec
Gas Gravity 0.8131 Air = 1

Well Test

Oil 0 BBL/D
Water 0 BBL/D

Casing Pressure

Pressure 0.2 psi (g)

Annular Gas Flow

Gas Flow 2.1 Mscf/D

Comments and Recommendations



Thank You

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 02, 2023

Jonathan Allen
BlueRidge Petroleum Corporation
PO BOX 30545
EDMOND, OK 73003-0545

Re: Temporary Abandonment
API 15-153-05261-00-00
WILHELM UNIT 11
SW/4 Sec.21-01S-32W
Rawlins County, Kansas

Dear Jonathan Allen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/02/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/02/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"