KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3424
Name: Black-Travis, Inc.
Address 1: 15566 WEST 335TH ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 8297
Contact Person: Bill West
Phone: (913) 244-4427
Lease Name: TERBROCK
Well Number: I-7

API No.: 15-121-30616-00-00
Permit No: E30254.4
Reporting Year: 2022
(January 1 to December 31)

NW - SE - NE - SE Sec. 27 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1977 feet from ☐ N / ☑ S Line of Section
594 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 225 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	610	200			31
February	560	200			28
March	600	200			31
April	590	200			30
May	580	200			31
June	588	200			30
July	605	200			31
August	620	200			31
September	590	200			30
October	605	200			31
November	580	200			30
December	595	200			31
TOTAL	7123		0		

Submitted Electronically