KOLAR Document ID: 1687366

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	r Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		_ Name:							
Address 1:		Address 2:							
City:		Stat	e:	Zip:	_+				
Phone: ()									
Name of Party Responsible for Plugging I	Fees:								
State of	County,	, SS							
	(Print Name)		Employee of Operator or	Operator on above-o	described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

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Cust	tomer:	F G Ho			Well:	Coffman 2-9		
City,	State:	Belpre	Kansas		County:	· · · · · · · · · · · · · · · · · · ·	Ticket	
Field	d Rep:	Rob Lo	na				Date	2/2/2023
					S-T-R:	9-24s-17w	Service	PTA
Dow	nhole l	Informati	on		Calculated Slu	Irry - Lead	A CONTRACTOR	and the second second second
Hola	: Size:	7 7/8	In		Blend:	H-Plug	Cal Blend	culated Slurry - Tail
Hole I		1200	it -		Weight:	13.7 ppg	Weight	
Casing		4 1/2	and the second second		Water / Sx:	6.9 gal/sx	Water / Sx	P. B. W
Casing D		1200			Yield:	1.43 ft ³ / sx	Yield	dian 1 day
ubing /	Depth:	2 3/8			Annular Bbls / Ft.:	bbs / ft.	Annular Bhis / Ft.:	- Shiphenete Salarpenete Colorison and the second
۲ ۲۰۰۱ / Pa		-	ft		Depth:	tt	Depth	and the second se
Tool E			ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
isplace		0.9	tabis		Excess:		Excess	
		A40	STAGE	TOTAL	Total Slurry:	38.2 bbis	Total Slurry:	0.0 bbls
IME	RATE	PSI	BBLs	BBLs	Total Sacks: REMARKS	150 sx	Total Sacks:	0 sx
					on location job and safety	y the second sec		and the state of the state of the
				-	spot trucks and rig up			
				*	1st plug 1200 ft			
30 PM		50.0	1.0	1.0	load the hole			
	4.0	60.0	12.0	13.0		100lbs of cotton seed hulls		
	4.0	60.0	8.0	13.8	displacement			
					······································			
:35 PM		-	\rightarrow	-	2nd plug 300ft			
2	3.5	150.0			mix 150 sacks to surface	2017/10/04/2018/2018/2018/2018/2018/2018/2018/2018		
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		1		T	and a second sec		······································	
		CREW	S. The	de literity	UNIT	The second second second	SUMMARY	
Ceme			ngardt		916	Average Rate	Average Pressure	Total Fluid
mp Oper	ator	A Clift	on		182/521	3.4 bpm	80 psi	
	k #1:	K Juli			526/256		oo par	14 bbis



Martin Martin										
Customer	F G Holl		Lease & Well #	Coffman 2-	9			Onte	3	2/2/2023
Service District	Prett.Kensas		County & State	Edwards K	Insis Legals S/T/F	9-24	s-17w	Job #		2223
Job Type	PTA	PROD	O INJ	D SWD	New Well?	CI YES	E No			
Equipment #	Driver			Job Sat	ety Analysis - A Discu	and the second se		Tickel #		wp 3899
916	M Brungardt	D Hard hat		Gloves		Lockout/Ta				
182/521	A Clifton	H2S Monitor		D Eye Protec	tion	Required Pe		U Warning Sig	Ins & Flagging	
526/256	K Julian	D Safety Footwee	вг	D Respirator		Slip/Trip/Fa		Fall Protecti		
182/534	Mark/Madison	CI FRC/Protective			Chemical/Acid PPE	D Overhead H			Sequence/Exp	
		D Hearing Protec	tion	D Fire Exting				Muster Poin	t/Medical Loca	tions
						mments	oncerns or is	ssues noted below	A	
			********		00	110/1021100				
]								
Product/ Service Code		the second			The second second	1 1 1 35	14.14			
	H-Plug A	Destr	ription		Unit of Measur	e Quantity				Net Am
	Gottonseed Hults				sack	150.00				
1015	Light Equipment Mil	8800			ib	100.00				
010	Heavy Equipment N				mi	55.00				
	Ton Mileage	inorde .			mi	110.00				8
	Cement Blanding &	Mixing Service	a mpath		tm	945.00	1			Ň
	Depth Charge: 1001				sack	400.00	·		1	CH/
	Cement Data Acquis				job	1.00	-		-	EXC
1	Service Supervisor			·····	doj	1.00	<u> </u>		4	č
		and a second			day	1.00				ER
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Cliston	ner Section: On the	following scale ho	w would you rate H	lumicane Servi	ces lne;?				Net:	
Dan	and any this tab. be	Rhabs to a				Total Taxable	\$ -	Tax Rete		
	ed on this job, how		puld recommend l	HSI to a collec	igue?	State tax laws dee	m certain proc	LUCIS and services	Sale Tax:	
						used on new wells Hurricene Services	relies on the	customer amuided		
Unii	koły 1 2 3	4 5	6 7 8	9 10	Externally Likely	well information at services and/or pr	ove to make a	a determination if	Total:	

MID-CONTINENT ENERGY EXCHANGE

TERMS: Cash in advance unless Humcans Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date and the accounts shall pay interest on the balance past due at the rate of 13% per month or the mainrum allowable by applicable state or faderal taws. In the event II is necessary to amploy an agency and/or attornay to previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are agond for 30 days from the date or faste. Any discound is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no varranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of fullure production performance. Customer represents and warrants that well and all associated aquipment in acceptable condition below acknowledges the receipt and accupies by HSI. Likewise, the terms/conditions stated above, and Humicane has been provided accurate well information in determining taxable services.

Song

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25 mplv: 363-2023/01/25



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

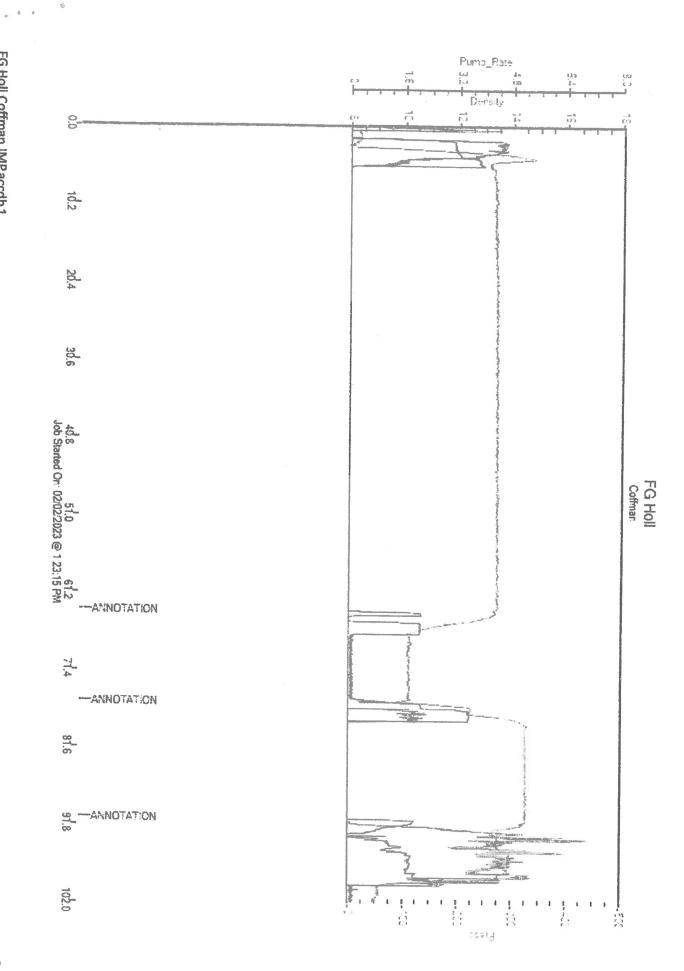
Customer:

F. G. HOLL COMPANY LLC C/O ROB LONG PO BOX 308 ELLINWOOD, KS 67526		Invoice Da Invoice Lease Nan Well Coun Job Numb Distri	e #: ne: I #: nty: er:	2/2/2023 0366317 Coffman 2-9 Edward s, Ks WP3899 Pratt
Date/Description		HRS/QTY	Rate	Total
PTA H-Plug Hulls Light Eq Mileage Heavy Eq Mileage Ton Mileage Cement Blending & Mixing Depth Charge 1001'-2000' Cement Data Acquisition Service Supervisor	ROB LONG FEB 2 0 2023	0.000 150.000 2.000 55.000 110.000 946.000 400.000 1.000 1.000 1.000	1	MID-CONTINENT ENERGY EXCHANGE
			Invoice ales Tax:	MID-COM
TERMS: Net 20 days 1 days			Total	

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price or without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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