KOLAR Document ID: 1687341

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| Address 1: | pot Description: S. R East West Sec Twp S. R East West Feet from North / South Line of Section |
|--|--|
| Address 2: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | |
| | Feet from East / West Line of Section |
| Contact Person: For | potages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Water Supply Well Other: SWD Permit #: Lea ENHR Permit #: Gas Storage Permit #: Dat Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Plu Depth to Top: Bottom: T.D. Plu | ounty: |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: | | | | |
|--|--|--|--|--|--|
| Address 1: | Address 2: | | | | |
| City: | State: Zip: + | | | | |
| Phone: () | | | | | |
| Name of Party Responsible for Plugging Fees: | | | | | |
| State of County, | , SS. | | | | |
| (Print Name) | Employee of Operator or Operator on above-described we | | | | |
| | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

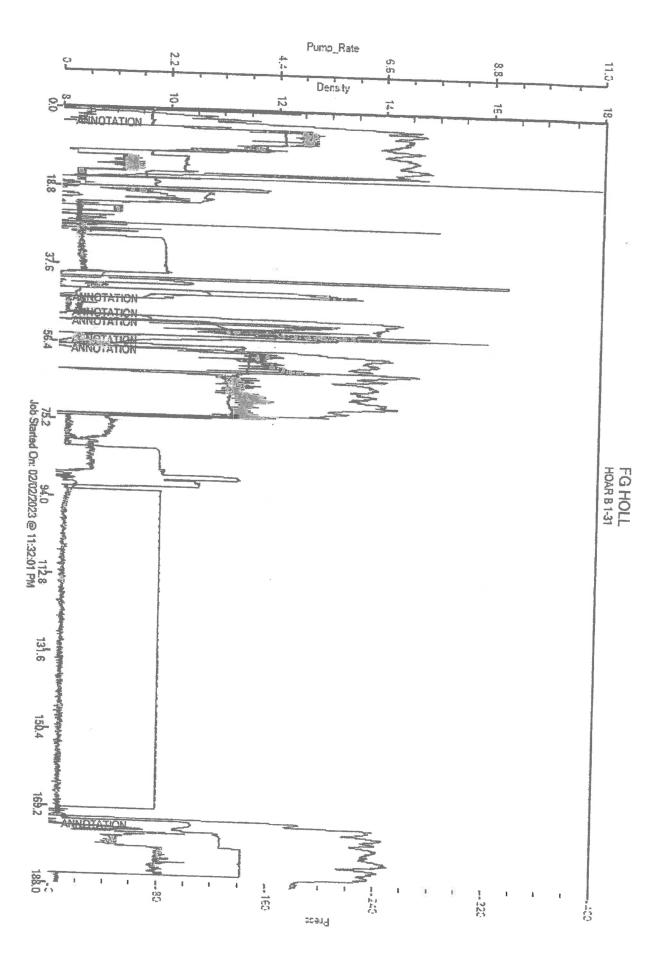


| OFICE | |
|--------|------------------|
| CEMENT | TREATMENT REPORT |

| | | FG HOLL | | | Well: | HOAR B 14 | Ticket: | Là tha an an |
|---------------------|--|--------------------|-------------|--------------------|--------------------------|---------------------------------|--|----------------------|
| | | ate: GARFIELD KS | | | County: | PAWNEE K | 2 | WP3898 |
| Field Rep: ROB LONG | | | S-T-R: | 31-235-170 | Dates | 2/2/2023 | | |
| Dov | vnhole | Informat | ion | 1 | | | Service: | PLUG |
| | le Size | | In | | Calculated Si | urry - Lead | | lated at |
| | Depth | | ft | | Blend: | H-PLUG A | Blend: | lated Slurry - Tail |
| | g Size | | | | Weight: | 13.8 ppg | Weight: | |
| Casing | Depth: | | ft | | Water / Sx: | 6.9 gai / sx | Water / Sx: | PPg |
| Tubing | Tubing / Liner: 2 3/8 In | | | Yield: | THE THE THE TANK | Yield: | gal / ax ft ² / ax | |
| | Depth: | THE BUILDING MICH. | ft | | Annular Bbls / FL: | bbs / ft. | Annular Bbis / Ft.: | bbs / ft. |
| Tool / P | acker: | | | | Depth: | ft | Depth: | ft |
| | Depth: | | ft | | Annular Volume: | 0.0 bbis | Annular Volume: | 0 bbis |
| Displace | ement: | | bbis | | Excess: Total Slurry: | | Excess: | An and Ball (2). |
| | | | STAGE | TOTAL | Total Sacks: | 116.0 bbis | Total Slurry: | 0.0 bbis |
| TIME | RATE | PSI | BBLs | BBLs | REMARKS | 455 sx | Total Sacks: | #DIV/01 8x |
| 9:05 AM | | | - | 4 | ON LOCATION | | | |
| 0-E0 + | | = | | | 1ST PLUG AT 1200' | | webscenni | |
| 9:56 AM | | 25.0 | 3.0 | 3.0 | PUMP 3 BBL WATER, BL | OW DETECTED | | |
| 10:05 AM | 3.0 | 200.0 | 6.5 | 9.5 | MIX 25 SKS H-PLUG A | | | |
| 10:08 AM | - | 200.0 | 6.5 | 16.0 | MIX 25 SKS H-PLUG A WI | TH 100 LBS COTTON SEED HU | 115 | |
| | 3.0 | 50.0 | 1.0 | 17.0 | START DISPLACEMENT | | | |
| 0:30 AM | 3.0 | 404.0 | | 17.0 | 2ND PLUG AT 450' | | | |
| in the second | 0,0 | 100.0 | 57.0 | 74.0 | MIX 225 SKS H-PLUG A | | | |
| 2:20 PM | 3.0 | 80.0 | 46.0 | 74.0 | OUT OF CEMENT, NO CEM | IENT TO SURFACE | | |
| | | 0.00 | 49.0 | 120.0 | MIX 180 SKS H-PLUG A | with the Omeration of the State | | |
| | | 1 | | | CEMENT TO SURFACE | | | |
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| | | | | | JOB COMPLETE, THANK Y | 9 U | | |
| | | | | * | MIKE MATTAL | | | |
| - | | | | | AUSTIN, MARK, KENNY & M | ARK BRUNGARDT | | |
| ENT | | CREW | | The second second | TOTAL COLOR | | | |
| Cemer | nter | MATTA | STREET, ST. | | UNIT | | SUMMARY | And the state of the |
| mp Opera | Contraction of the local division of the loc | CLIFTO | | | 912 | Average Rate | Average Pressure | Total Fluid |
| Bulk | a la se de | MARK | | | 181/521 | 3.0 bpm | 109 psi | 120 bbls |
| Bulk #2: JULIAN | | | | 182/534 526/256 | | | | |



G,



Page :



| /2/2023 | |
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| -mr E(WE)(3 | |
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| /P3898 | |
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| b Sequence/Expectations Int/Medical Locations | |
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TENMS: Cash in advance unless Humcane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due at the rate of 1 XSS per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to amploy an agency and/or attorney to previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. These souther estimates only and are right to revolve any discounts discounts in and huges not include advant. In the event this base on 30 days not payment tarms or cash. DISCLAMER NOTICE: Technical data is presented in good failit, but no warranty is stated or implied. HSI assumes no liability required to performance. Customer guarantees proper operational care of all customer provided accurate well information presented is a boat estimate of actual results that make a day of the results that make a day of the customer's account in the actual results that and a short be actual results from the use of any product or service. The information presented is a boat estimate of the actual results about the solution of the solution provided accurate well information presented is a boat estimate of the actual results about the used for comparison customer guarantees proper operational care of all customer well information in determining taxable services. The authorization below acknowledges the receipt and acceptance of all tarms/conditions stated above, and Humicane hes been provided accurate well information in determining taxable services.

Rob Song

CUSTOMER AUTHORIZATION SIGNATURE



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

| Customer: F. G. HOLL COMPANY LLC | | Invoice Da | | 2/2/2023 |
|---|--------------------------|--|-------------------------------|-------------------------------|
| C/O ROB LONG PO BOX 308 ELLINWOOD, KS 67526 | | Invoice Lease Nam Well | ne: #: | 0366319 Hoar B 1-31 |
| | | Coun Job Numb Distri | er: | Pawnee, Ks WP3898 Pratt |
| Date/Description | 9 | HRS/QTY | Rate | Total |
| Plug H-Plug Hulls Light Eq Mileage Heavy Eq Mileage Ton Mileage Depth Charge 1001'-2000' Cement Data Acquisition Service Supervisor Cement Blending & Mixing | FEB 2 0 2023 ROB LONG | 0.000 455.000 2.000 55.000 110.000 1,077.000 1.000 1.000 455.000 | MID-CONTINENT ENERGY EXCHANGE | MID-CONTINENT ENERGY EXCHANGE |
| | | | t Invoice ales Tax: | MID-CON |
| | | | Total | |

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!