

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**





**QUASAR ENERGY SERVICES, INC.**

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

2/27/23

CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** SCOUT ENERGY PARTNERS **Well Name:** WILSON 1-3

**Type Job:** PLUG/PTA **AFE #:** 0

**CASING DATA**

<b>Size:</b>	5 1/2	<b>Grade:</b>	J55	<b>Weight:</b>	14
<b>Casing Depths</b>	<b>Top:</b> 0	<b>Bottom:</b>	998		
<b>Drill Pipe:</b>	<b>Size:</b> 0	<b>Weight:</b>	0		
<b>Tubing:</b>	<b>Size:</b> 2 3/8	<b>Weight:</b>	0	<b>Grade:</b> 0	<b>TD (ft):</b> 0
<b>Open Hole:</b>	<b>Size:</b> 0	<b>T.D. (ft):</b>	0		
<b>Perforations</b>	<b>From (ft):</b> 0	<b>To:</b> 0	<b>Packer Depth(ft):</b>	998	

**CEMENT DATA**

<b>Spacer Type:</b>					
<b>Amt.</b>		<b>Sks Yield</b>		<b>ft<sup>3</sup>/sk</b>	<b>Density (PPG)</b>
<b>LEAD:</b>	CLASS A -- 60/40-4				Excess
<b>Amt.</b>	400	<b>Sks Yield</b>	1.5	<b>ft<sup>3</sup>/sk</b>	<b>Density (PPG)</b> 13.5
<b>TAIL:</b>					Excess
<b>Amt.</b>		<b>Sks Yield</b>		<b>ft<sup>3</sup>/sk</b>	<b>Density (PPG)</b>

<b>WATER:</b>					
<b>Lead:</b>		<b>gals/sk:</b>	7.5	<b>Tail:</b>	
				<b>gals/sk:</b>	
				<b>Total (bbls):</b>	

**Pump Trucks Used:** 110 -- DP4

**Bulk Equipment:** 228 -- 660-20

**Disp. Fluid Type:** FRESH WATER **Amt. (Bbls.):** 1 **Weight (PPG):** 8.33

**Mud Type:** **Weight (PPG):**

**COMPANY REPRESENTATIVE:** JASON **CEMENTER:** KIRBY HARPER

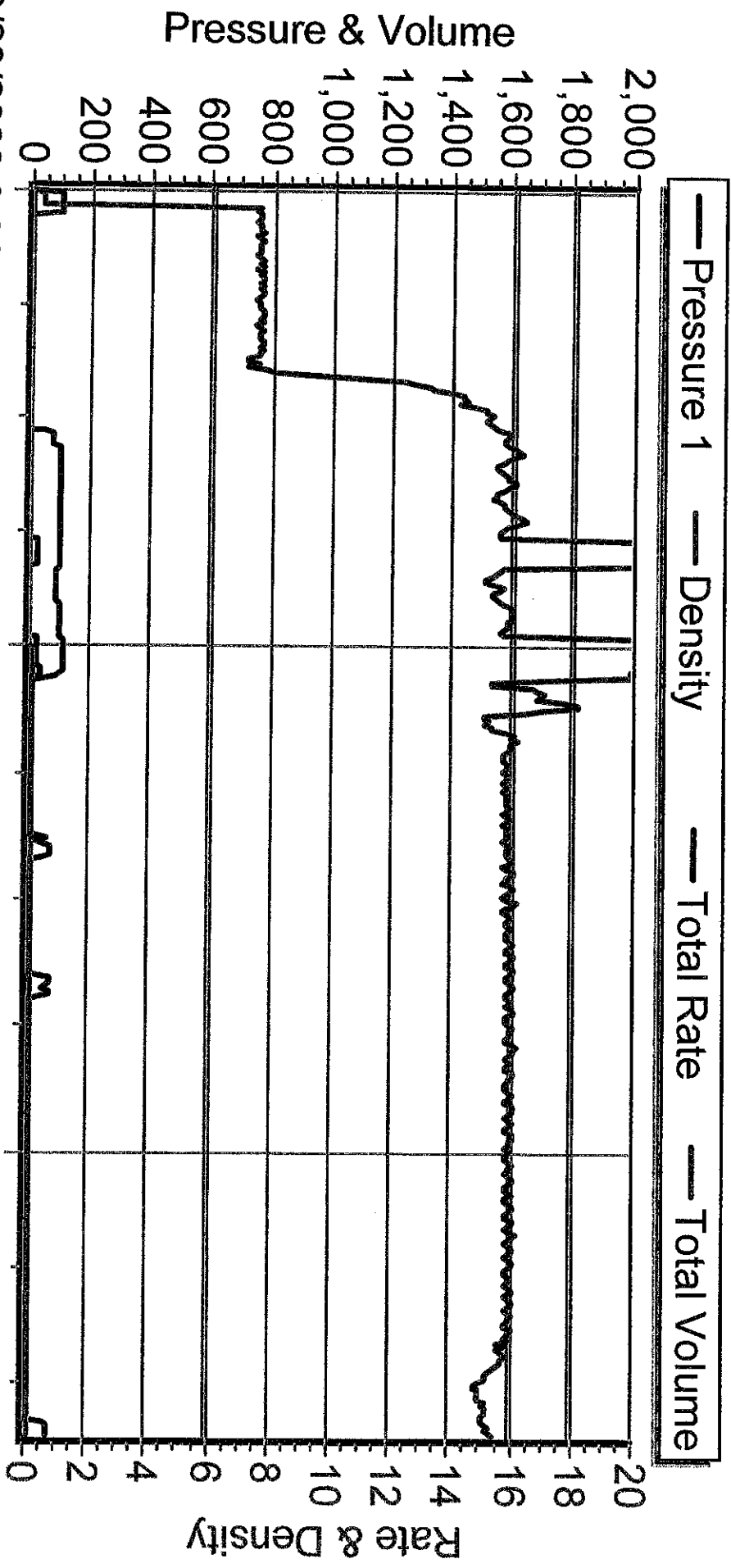
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0900						ON LOCATION -- SPOT AND RIG UP	
0900.						RETAINER @ 998 FT	
1041					5	2	START PUMPING WATER AHEAD
1047					44	2	START MIXING 165 SK LEAD @ 13.5 PPG
1108					1	2	DISPLACE WITH 1 BBL FRESH WATER
1109							SHUT DOWN -- STING OUT -- L.D. TUBING
1230							PERFORATE @ 750 FT
1242		400			100	2	START PUMPING WATER AHEAD
1334							SHUT DOWN -- WOW
1421		400			62	2	START MIXING 235 SK LEAD @ 13.5 PPG
1456							SHUT DOWN -- CASING STAYED FULL
1500							CREW RELEASED
0800							ON LOCATION
1000					15	1	FILL ANNULUS WITH 70 SK TAIL @ 15 PPG
1020					1	1	FILL CASING WITH 5 SK TAIL @ 15 PPG

# SCOUT ENERGY PARTNERS

## WILSON #1-3

### PTA

#### 02/28/2023



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