KOLAR Document ID: 1702446

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:				Spot Description:						
Address 1:			.		Sec Tw	p S. R East West				
Address 2:					Feet from					
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodic		County: Well #: Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)						
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes								
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Commenced: Plugging Completed:						
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #		Name:	e:							
Address 1:			Address 2:	:						
City:			\$	State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed				
			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

www.quasarenergyservices.com

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Fax: 940-612-3336 | qesi@qeserve.com

FRACTIBING

Office: 940-612-3336

	·	·		TIMETONING	I	ACID	i CEN	/IENT	j Ni	TRO	GEN		逓
BID#:	6909			AFE#/PO#: 0					7				\mathscr{A}
TYPE / PL	JRPOSE OF	JOB:	PLUG/PTA		_		SERVICE P	OINT.					
CUSTOM	ER: SC	OUT ENE	RGY PARTNER	ş			1		Liberal, KS	-			
ADDRESS	144	100 MID	WAY ROAD	**************************************			WELL NAM		WILSON 1-	-3	· - · - · - · - · - · - · · - · · · · ·		
CITY:		LLAS		CTATT			LOCATION	<u>:</u>	HUGOTON	, KS			_
DATE OF S			/2023	STATE: TX			4 COUNTY:		STEVENS	L	STATE: KS		
QTY.	T				pration		to						
70	1000 1000	YD L	UNIT Mile	PUMPING AND	EQUIP	MENT U	SED			Τ.	MY SPIS	Τ.	
105	1010	1-	Mile	_ IIVIIIeage - Pickup	- Per N	Mile				- -	INIT PRICE \$5.58		MOUN \$ 390
1	5622	L	Per Well	Mileage - Equipm Pumping Service	Charge	eage - P	er Mile				\$8.72	2 8	\$ 390 \$ 918
	 			3-3-4-100	Onarge	<u> </u>					\$2,315.25	5 \$	
	 	 										 	
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QTY.	CODE	YD	UNIT	MATERIALS					x rdaihiile	•		\$	3,621
400 3	5638 5751		Per Sack	Cement - Lite - A (I	B)		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>	ÜŅ	IT PRICE		OUNT
125	5930		Per Gal. Per Lb.	C-41L Defoamer Li Sugar	quid					+-	\$21.54 \$48.63	<u>\$</u>	8,616.
75	5635			Sugar Cement - Class A (I DV					†	\$2.78	<u>\$</u>	145. 347.
				COMONE - CIASS A	LD)						\$21.54	\$	1,615.
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GUEL MER									JNTED TO	ΤΔΙ	\$		717.3
	NOTES:	· · · · ·					As of 9/22/15 a the invoice dat invoice will ref	ny Involce e. After 60 ect full pr	with a disce	ount n scoun	oust paid wit t will be rem	thin 60 c oved ar	3,629.0 days of nd the
										<u> </u>	NE & UAI	⊑	
counts are	past due net	30 days fo	lowing the date	of invoice. A finance chan	ge of 1-1/	2% per	Signature:			· -	Date:		
or 18% and	iual percenta	ge rate wi	l be charged on	of invoice. A finance chan all past due accounts.	je of 1-1/2	2% per							



QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336

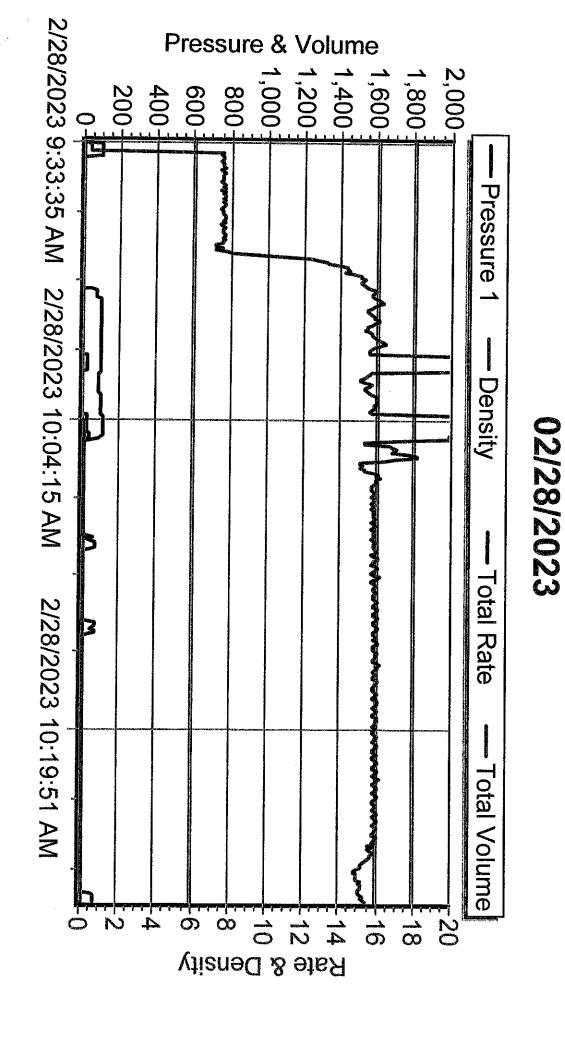
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N,2

2/27/23 CEMENTING JOB LOG

CEMENTING JOB LOG Company: **SCOUT ENERGY PARTNERS** Well Name: WILSON 1-3 Type Job: PLUG/PTA AFE #: 0 **CASING DATA** Size: 5 1/2 Grade: **J**55 Weight: 14 **Casing Depths** Top: 0 Bottom: 998 Drill Pipe: Size: 0 Weight: 0 Tubing: 23/8 Size: Weight: 0 Grade: TD (ft): 0 Open Hole: Size: 0 T.D. (ft): 0 Perforations From (ft): 0 To: O. Packer Depth(ft): 998 **CEMENT DATA** Spacer Type: ft $^3/_{sk}$ Amt. Sks Yield Density (PPG) LEAD: CLASS A -- 60/40-4 **Excess** ft 3/sk 400 Amt. Sks Yield 1.5 Density (PPG) 13.5 TAIL: **Excess** Amt. Sks Yield $ft^3/_{sk}$ Density (PPG) WATER: Lead: gals/sk: 7.5 Tail: gals/sk: Total (bbls): Pump Trucks Used: 110 -- DP4 **Bulk Equipment:** 228 -- 660-20 Disp. Fluid Type: **FRESH WATER** Amt. (Bbls.) Weight (PPG): 8.33 Mud Type: Weight (PPG): **COMPANY REPRESENTATIVE: JASON CEMENTER: KIRBY HARPER** TIME PRESSURES PSI **FLUID PUMPED DATA REMARKS** AM/PM Tubing Casing **ANNULUS** TOTAL **RATE** 0900 ON LOCATION -- SPOT AND RIG UP 0900. RETAINER @ 998 FT 1041 2 START PUMPING WATER AHEAD 1047 START MIXING 165 SK LEAD @ 13.5 PPG 44 2 1108 1 2 **DISPLACE WITH 1 BBL FRESH WATER** 1109 SHUT DOWN -- STING OUT -- L.D. TUBING 1230 PERFORATE @ 750 FT 400 1242 100 2 START PUMPING WATER AHEAD 1334 SHUT DOWN -- WOW 400 1421 62 2 START MIXING 235 SK LEAD @ 13.5 PPG 1456 SHUT DOWN - CASING STAYED FULL 1500 **CREW RELEASED** 0800 ON LOCATION 1000 15 FILL ANNULUS WITH 70 SK TAIL @ 15 PPG 1020 1 FILL CASING WITH 5 SK TAIL @ 15 PPG

CEMENTING JOB LOG - Page: 1



SCOUT ENERGY PARTNERS
WILSON #1-3

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