

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

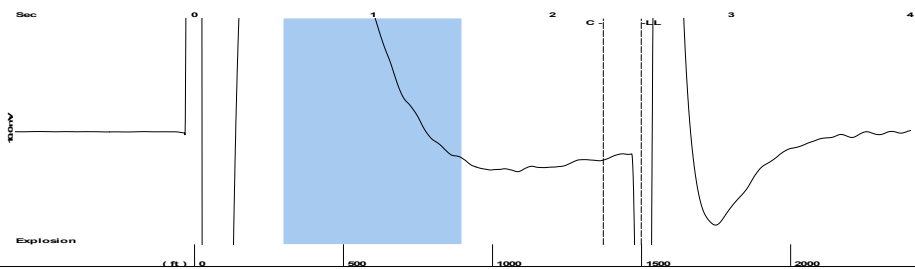
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

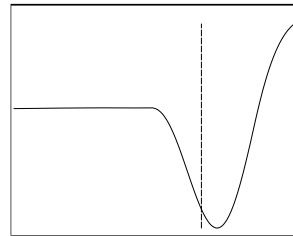
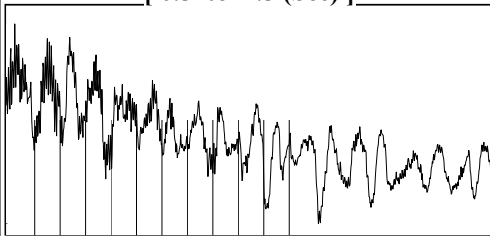
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: BUSHNELL-COOPER #1-14 (acquired on: 03/02/23 12:33:40)



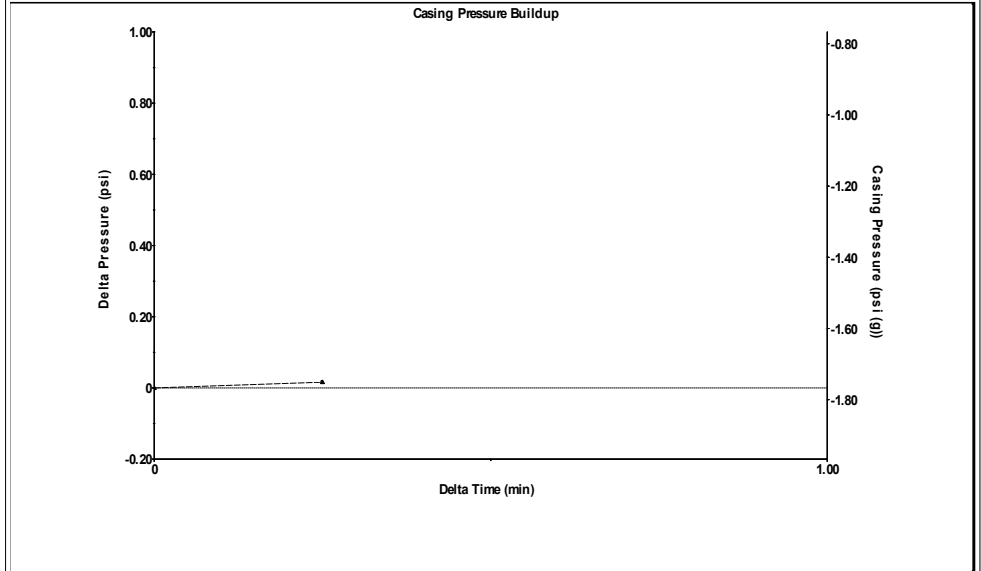
Filter Type High Pass Automatic Collar Count Yes Time 2.496 sec
 Manual Acoustic Veloc 1212.24 ft/s Manual JTS/sec 19.1205 Joints 47.2727 Jts
 Depth 1498.55 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: BUSHNELL-COOPER #1-14 (acquired on: 03/02/23 12:33:40)



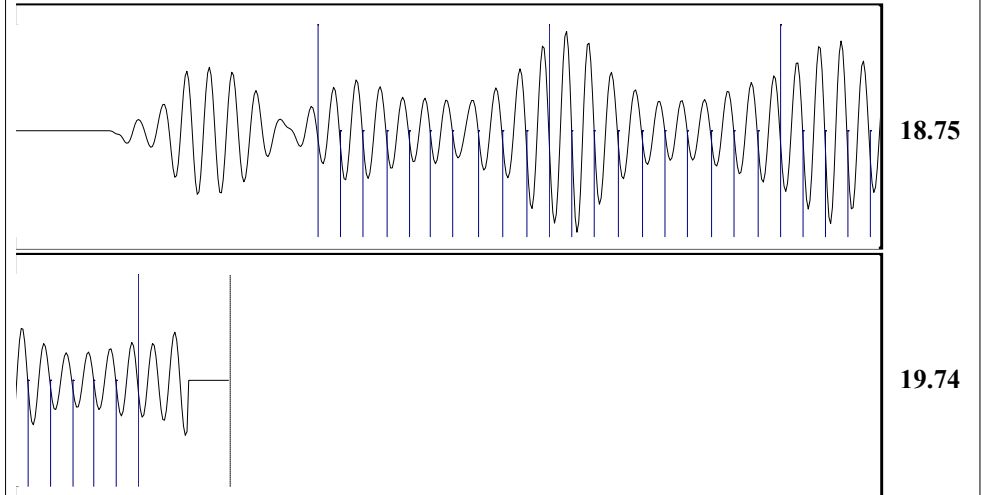
Change in Pressure 0.02 psi PT16027
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: BUSHNELL-COOPER #1-14 (acquired on: 03/02/23 12:33:40)

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	-1.8	psi (g)	Annular	
Water	- * -	- * -	BBL/D	Casing Pressure Buildup		Gas Flow	- * - Mscf/D
Gas	- * -	- * -	Mscf/D	0.016	psi	% Liquid	100 %
				0.25	min		
IPR Method	Vogel			Gas/Liquid Interface Pressure			
PBHP/SBHP	- * -			- * -	psi (g)		
Production Efficiency	0.0						
Oil	40 deg.API			Liquid Level Depth			
Water	1.05 Sp.Gr.H2O			1498.55	ft		
Gas	0.78 Sp.Gr.AIR			Pump Intake Depth			
				- * -	ft		
Acoustic Velocity	1200.76 ft/s			Formation Depth			
				3580.00	ft		
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)		- * -	ft				
Equivalent Gas Free Liquid HT (TVD)		- * -	ft				
Acoustic Test							



Group: MyWells Well: BUSHNELL-COOPER #1-14 (acquired on: 03/02/23 12:33:40)



Acoustic Velocity 1200.76 ft/s Joints counted 30
 Joints Per Second 18.9394 jts/sec Joints to liquid level 47.2727
 Depth to liquid level 1498.55 ft Filter Width 17.1205 21.1205
 Automatic Collar Count Yes Time to 1st Collar 0.7 2.284

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 06, 2023

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-009-25106-00-00
BUSHNELL-COOPER 1-14
SW/4 Sec.14-20S-13W
Barton County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"