

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

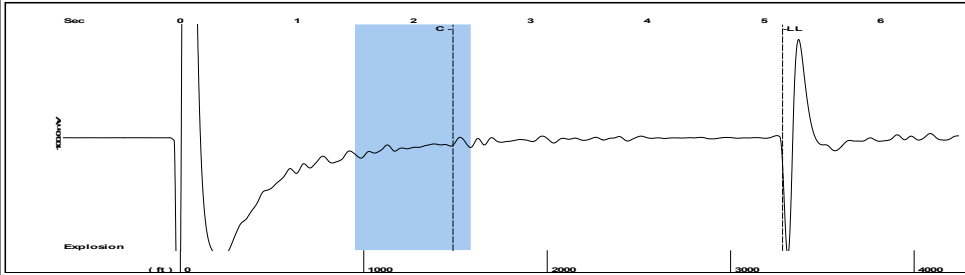
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

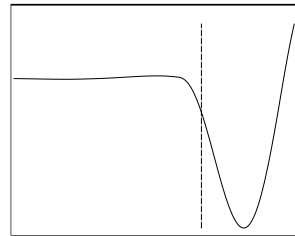
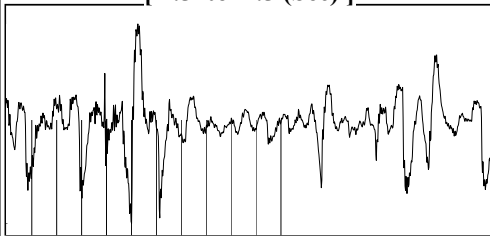
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: NICHOLSON # 1-A (acquired on: 03/02/23 13:43:09)



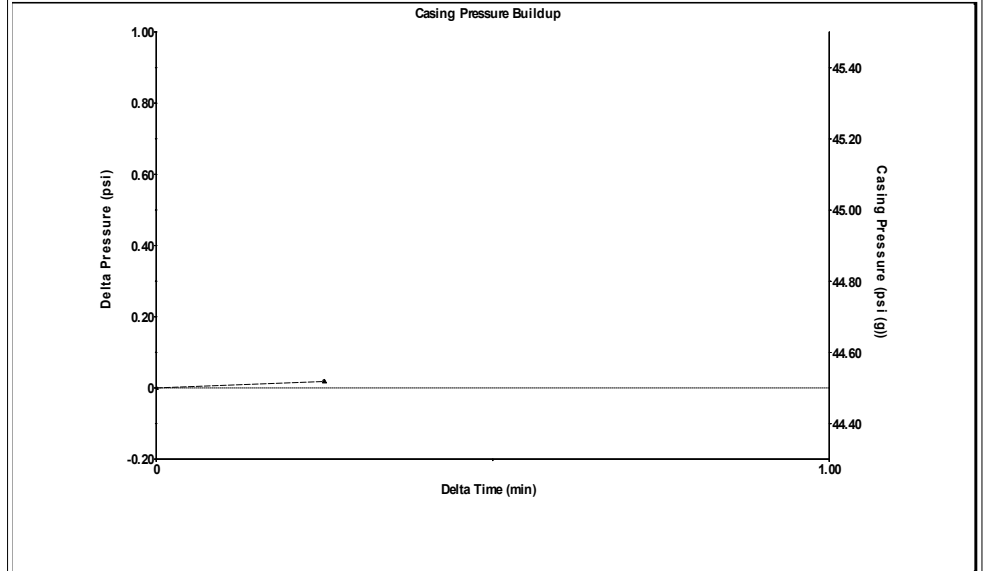
Filter Type High Pass Automatic Collar Count Yes Time 5.159 sec
 Manual Acoustic Veloc 1238.28 ft/s Manual JTS/sec 19.5312 Joints 103.557 Jts
 Depth 3282.74 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: NICHOLSON # 1-A (acquired on: 03/02/23 13:43:09)

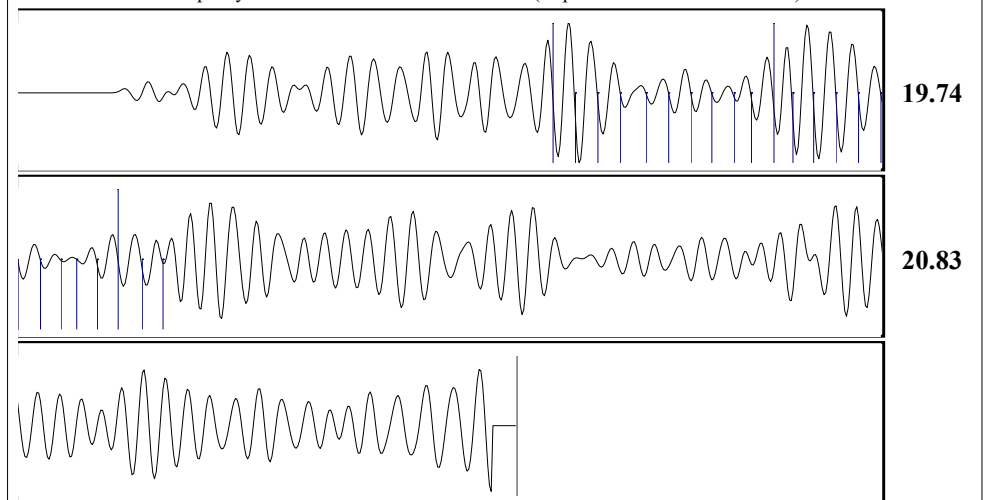


Change in Pressure 0.02 psi PT16027
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: NICHOLSON # 1-A (acquired on: 03/02/23 13:43:09)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	44.5 psi (g)	Annular Gas Flow - *- Mscf/D
Water - *-	- *- BBL/D	Casing Pressure Buildup 0.018 psi	% Liquid 100 %
Gas - *-	- *- Mscf/D	0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure - *- psi (g)	
PBHP/SBHP	- *-		
Production Efficiency	0.0	Liquid Level Depth 3282.74 ft	
Oil 40 deg.API		Pump Intake Depth - *- ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 3475.00 ft	
Gas 0.73 Sp.Gr.AIR			
Acoustic Velocity 1272.63 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) - *- ft			
Equivalent Gas Free Liquid HT (TVD) - *- ft			

Group: MyWells Well: NICHOLSON # 1-A (acquired on: 03/02/23 13:43:09)



Acoustic Velocity 1272.63 ft/s Joints counted 22
 Joints Per Second 20.073 jts/sec Joints to liquid level 103.557
 Depth to liquid level 3282.74 ft Filter Width 17.5312 21.5312
 Automatic Collar Count Yes Time to 1st Collar 1.24 2.336

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

March 06, 2023

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-009-23564-00-00
NICHOLSON 1-A
NW/4 Sec.26-19S-13W
Barton County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"